

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-22650
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name TELEDYNE 18
8. Well Number #1
9. OGRID Number 4323
10. Pool name or Wildcat EDDY UNDESIGNATED;MORROW
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2954' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
CHEVRON USA INC

3. Address of Operator  
1616 W. BENDER BLVD HOBBS, NM 88240

4. Well Location  
Unit Letter J : 1800 feet from the SOUTH line and 2180 feet from the EAST line  
Section 18 Township 23S Range 29E NMPM County EDDY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron USA Inc to TA the above well as following procedure:

MIRU pulling unit.

Release packer and pull tubing and BHA

Run back in hole with tubing and spot 2%KCL with corrosion inhibitor from current PBTD to surface.

POOH with tubing and lay down

RU wireline and set 5" CIBP at 12,765' (51' above top of Morrow perms)

Dump ball 35' of cement on top of CIBP

RU wireline and set 5" CIBP at 11,525' (74' above top of Atoka perms)

Dump ball 35' of cement on top of CIBP

Pressure test to 550 PSI for 30 minutes after giving NMOCD rep 48 hr notice.

Please find attached wellbore diagrams.

TA status may be granted after a successful MIT test is performed.

Contact the OCD to schedule the test so it may be witnessed.

*LAST PROD 3/1/2014*

NM OIL CONSERVATION  
ARTESIA DISTRICT

OCT 30 2015

Spud Date:

Rig Release Date:

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE Permitting Specialist DATE 10/28/2015

Type or print name Cindy Herrera-Murillo E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Ruiz / nre TITLE COMPLIANCE OFFICER DATE 11/23/15  
Conditions of Approval (if any):

**Teledyne 18-1**  
**CURRENT WELLBORE DIAGRAM**

Created:	<u>10/26/2015</u>	By: <u>RJD</u>			
Updated:		By: _____			
Lease:	<u>Teledyne 18</u>	Well No.: <u>1</u>	Field:	<u>Laguna Salado (Morrow)</u>	
Surface Location:	<u>1800' FSL &amp; 2180' FEL</u>	Unit Ltr: <u>J</u>	Sec:	<u>18</u>	TSHP/Range: <u>23S / 29E</u>
County:	<u>Eddy</u>	St: <u>NM</u>	API:	<u>30-015-22650</u>	Cost Center: <u>UCZJ50300</u>
Current Status:	<u>Shut-in Producer</u>	St Lease:	CHEVNO:	<u>EQ3246</u>	

**Surface Csg.**

Size: 16"  
 Wt.: 84#  
 Set @: 424'  
 Sxs cmt: 500 sx  
 Circ: Yes  
 TOC: surface  
 Hole Size: 20"

KB: \_\_\_\_\_  
 DF: \_\_\_\_\_  
 GL: 2954'  
 Spud Date: 1/26/1979  
 Compl. Date: 5/12/1979

**Intermediate Csg.**

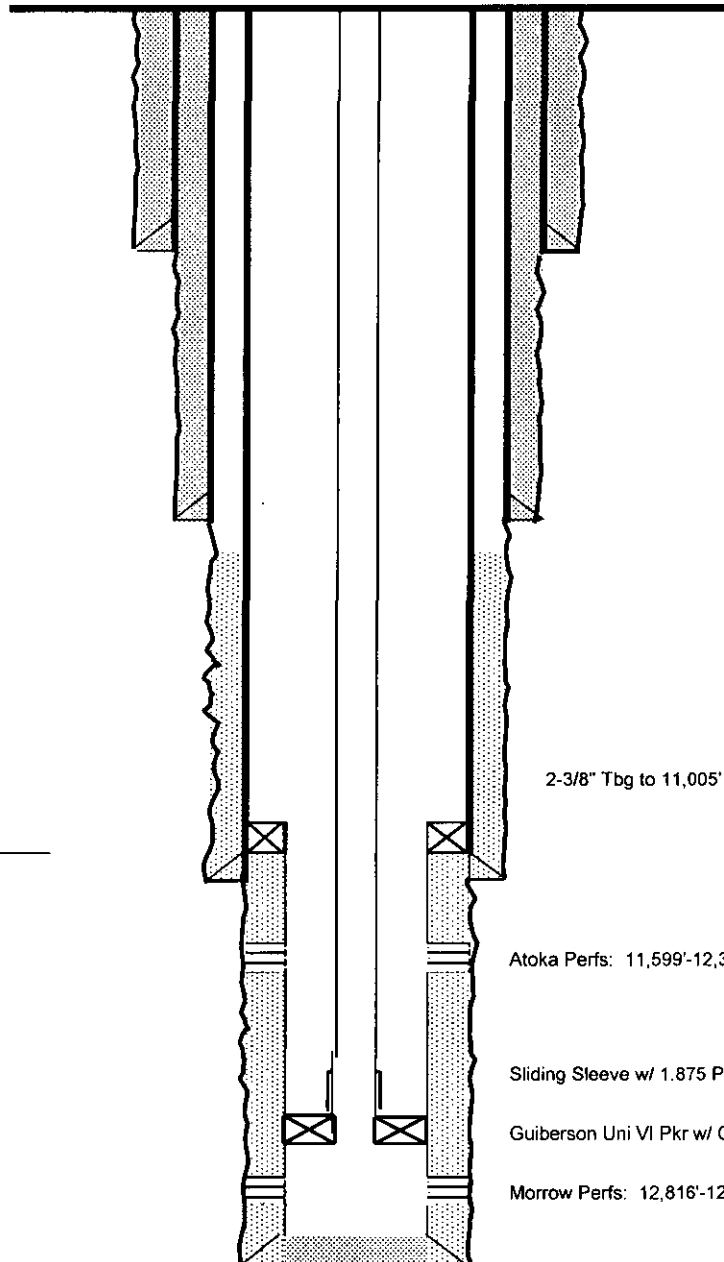
Size: 10-3/4"  
 Wt.: 40.5#, K-55  
 Set @: 2,688'  
 Sxs Cmt: 1850 sx  
 Circ: yes, 135 sx  
 TOC: surface  
 Hole Size: 14-3/4"

**Production Csg.**

Size: 7-5/8"  
 Wt.: 33.7 & 39# S-95  
 Set @: 11,406'  
 Sxs Cmt: 2,000  
 TOC: 3,100' - Temp Svy.  
 Hole Size: 9-1/2"

**Production Liner**

Size: 5"  
 Wt.: 17.93# H-80  
 TOL: 11,104'  
 BOL: 13,324'  
 Sxs Cmt: 360 sx  
 Hole Size: 6-1/2"



2-3/8" Tbg to 11,005'

Atoka Perfs: 11,599'-12,312'

Sliding Sleeve w/ 1.875 PN @ 12,618'

Guiberson Uni VI Pkr w/ On-off tool @ 12,684'

Morrow Perfs: 12,816'-12,830'

**Teledyne 18-1**  
**PROPOSED TA WELLBORE DIAGRAM**

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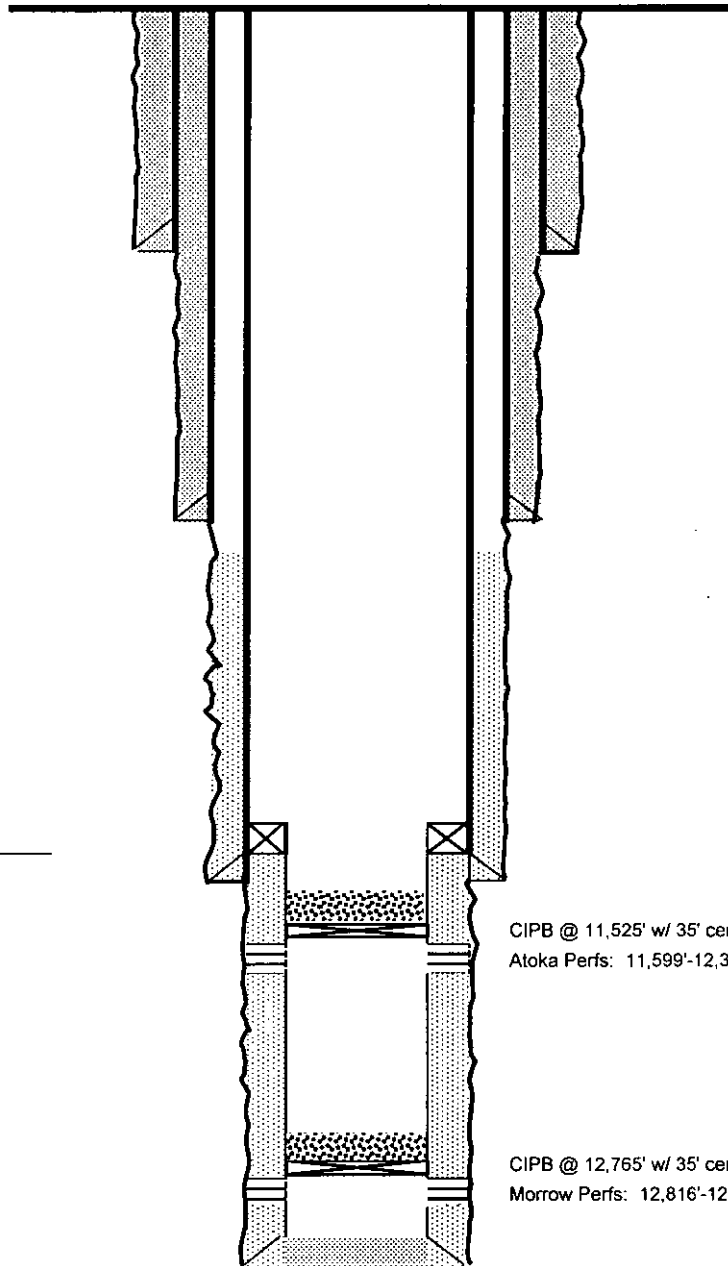
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CIPB @ 11,525' w/ 35' cement  
 Atoka Perfs: 11,599'-12,312'

CIPB @ 12,765' w/ 35' cement  
 Morrow Perfs: 12,816'-12,830'