

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**NMOC D Artesia**FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION		5. Lease Serial No. NMNM17095
2. Name of Operator CHEVRON USA INCORPORATED Contact: CINDY H MURILLO E-Mail: CHERRERAMURILLO@CHEVRON.COM		6. If Indian, Allottee or Tribe Name
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0445	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T21S R27E SWNE		8. Well Name and No. GOVERNMENT D 4
		9. API Well No. 30-015-24921-00-S1
		10. Field and Pool, or Exploratory UNKNOWN
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

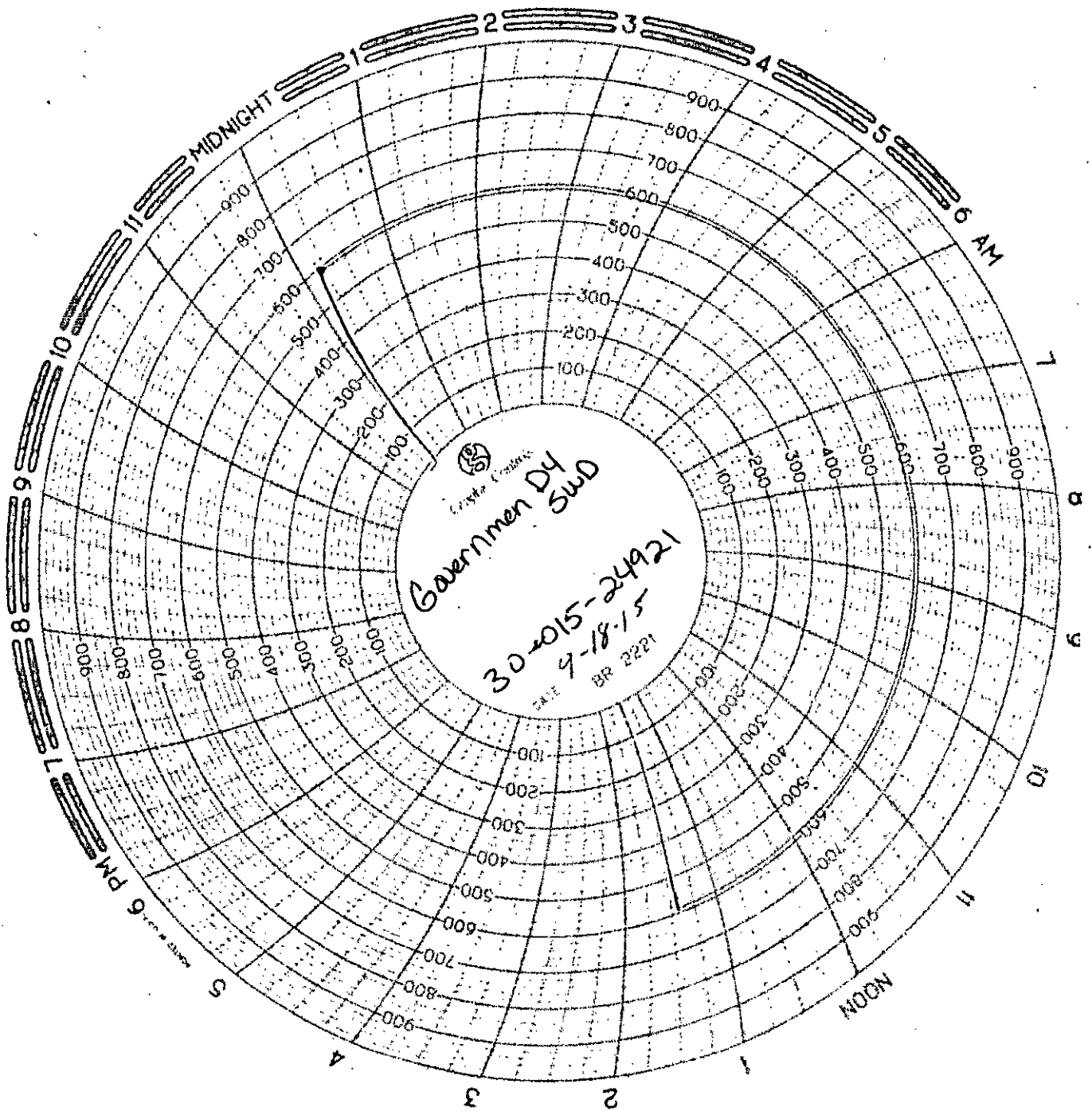
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON USA INC HAS PERFORMED REMEDIAL WORK ON THE ABOVE SWD. THIS WELL HAS FAILED A MIT TEST ON 08/28/2015. PLEASE FIND ATTACHED A COPY OF MIT CHART AND PROCEDURE TO REPAIR WELL. THE REPAIR WORK WAS TO BE DONE BEFORE 12/01/2015 PER RICHARD INGE/ NMOC D.

*an NOI needs to be submitted for remediation work*  
*Accepted for record*  
**NMOC D**  
**RECEIVED**  
**OCT 30 2015**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #317825 verified by the BLM Well Information System For CHEVRON USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/27/2015 (16JAS0694SE)	
Name (Printed/Typed) CINDY H MURILLO	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 09/28/2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***



DATE	REMARKS
09/14/15	DAY 1. PACKER FAILURE, COST [REDACTED], WRITE AND REVIEW JSAS AND TENENT #4, ISSUE PTW, SET IN SURFACE EQUIPMENT, SPOT IN PULLING UNIT, RIG UP SERVICE UNIT, NOTIFY SCHELDULER OF RIG UP, SET IN FRAC TANK, SECURED WELL AND EQUIPMENT, SION, PROJ OPS, FUNCTION TEST BOP, NDWH, NUBOP, RELEASE
09/15/15	DAY 2. PACKER FAILURE, COST [REDACTED], WRITE AND REVIEW JSAS AND TENENT #5, PREPARED TOOLS, 20# TBG, 0# CSNG, BLEED WELL DOWN, WSM ON LOCATION WHILE FUNCTION TESTING BOP AND CALIBRATION OF SCAN CAN, NDWH, HAD TROUBLE REMOVING FLANGE BOLTS, ONCE BOLTS WERE REMOVED, COULD NOT GET CAP OVER SLIPS TO COME FREE, WORKED ON REMOVING CAP FOR 1 1/2 HOURS NO SUCCESS, CONTACTED PLANNER, TEAM LEADS, AND MENTOR, WILL BE HEATING UP WELL HEAD TOMORROW TO REMOVE SLIPS, SECURED WELL AND EQUIPMENT, SION PROJ OPS, REMOVE B-1 FLANGE NUBOP, RELEASE PACKER POOH WTBG WHILE SCANNING
09/16/15	DAY 3. PACKER FAILURE, COST [REDACTED], WRITE AND REVIEW JSAS AND TENENT #6, PREPARE TOOLS, HELD TGSN W/ TEN MEN AND DXP, DXP SAFETY CHECKED LOC AND AROUND WELL HEAD FOR GAS, HEATED UP SLIP CAP, REMOVED CAP AND SLIPS, WSM ON LOC WHILE REFUNCTION TESTING BOP AND CALIBRATING SCAN CAN, NDWH, NUBOP, LOWERED FLOOR, RELEASED PACKER, RU SCANNERS POOH WTBG WHILE SCANNING, STARTED TO LD ALL PIPE CONTACTED PLANNER SCANNED 50 JOINTS ALL BAD DUE TO PITTING, HES SAFETY MEN ARRIVED PERFORMED HIGH ANGLE RESCUE DRILL, W/ CREW AND A PRE-ADIT ON RIG, PLANNER SUGGESTED LD ALL PIPE, RD SCANNERS POOH LD TBG, LEFT 60 JOINTS FOR A KILL STRING, SECURED WELL AND LOCATION SION, PROTECTED OPERATIONS, LD KILL STRING, MOVE OUT OLD TBG, MOVE IN NEW TBG, PU NEW PACKER AND TBG SET PACKER CIRC PACKER FLUID TEST CASING TO 500#
09/17/15	DAY 4. RIM W/ PACKER, COST [REDACTED], WRITE AND REVIEW JSAS AND TENENT #7, PREPARED TOOLS, BLEED DOWN WELL, POOH LD TUBING AND PACKER, MOVED OUT OLD TUBING, MOVED IN NEW TUBING, TALLIED PIPE, PU PACKER RIM W/ TBG TESTING BELOW SLIPS, RD TESTERS, SET PACKER @ 3760.46, LADED BACKSIDE HELD 500# DID NOT LEAK OFF, GOT OFF ON/OFF TOOL CIRCULATED PACKER FLUID LATCHED BACK ON, RETESTED TO 500# HELD, SECURED WELL, SION, PROJ OPS, NUBOP, NEWH LOAD CASING RUN A 30 MIN MIT TEST TO 500# IF GOOD RD SET MOVE TO LENTINI #4
09/18/15	DAY 5. PACKER FAILURE, COST [REDACTED], TGSN REVIEW JSAS, TENENT 8 OPEN WELL AND BOP NEWH MIT TEST 580# FOR 30 MIN NAI OCD COULD NOT MAKE IT TO LOC TO WITNESS GOOD TEST PTW, RD WSU CLEAN LOC MOVE TO NEXT WELL ON QUEUE FINAL REPORT