

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNATIONAL SYSTEM OF PUBLIC LANDS  
ARTESIA DISTRICT

Artesia

NOV 19 2015

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

RECEIVED

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NNMM2747
2. Name of Operator BURNETT OIL COMPANY INC		6. If Indian, Allottee or Tribe Name
Contact: LESLIE GARVIS E-Mail: lgarvis@burnettoil.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881	3b. Phone No. (include area code) Ph: 817.583.8730	8. Well Name and No. JACKSON B 46
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T17S R30E SWNW 2310FNL 990FWL		9. API Well No. 30-015-36306-00-S1
		10. Field and Pool, or Exploratory CEDAR LAKE
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/23/15 - MIRU L&R WS OMAR (DEEPENING). ND WH. REL PKR. NU BOP. POOH & LD 7" INJ PKR & 2-7/8" IPC TBG. PU & RIH W/6-1/8" BIT ON WS. TAG FILL @ 5,259'. PMPD 0 BBLs PW).

(J20) 11/20/15  
Accepted for record  
NMOCD

6/24/15 - PU & RIH W/7" CSG SCRAPER TO 4,700'. POOH & LD SCRAPER. PU & RIH W/7" CICR. PU & RIH W/NEW 7" CICR. SET RETAINER @ 4,677'. L&T TCA TO 500 PSIG & MONITOR THRU JOB. EIR W/FW @ 2 BPM W/80 PSIG. PMPD 75 SKS CLASS CMT W/2% CaCl LEAD @ 2 BPM W/50 PSIG. TAIL IN W/425 SKS CLASS C CMT @ 2 BPM W/250 PSIG. SHUT DWN & HESITATE FOR 15 MIN. PRESS FELL TO 25 PSIG. ROLL INTO WELL @ .5 BPM W/LAST 100 SKS. DID NOT CATCH PRESS. PUMP TOTAL OF 600 SKS CMT. PUMPD CMT AWAY, THRU BOTTOM PERF W/FW. STING OUT OF CICR. PUH & CIRC WELL CLEAN. SWI & SDON.

6/25/15 - RIH & STING INTO CICR. L&T TCA TO 500 PSIG & MONITOR THRU JOB. EIR W/FW @ 2 BPM W/350

*need approval to syeeme next time*

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #318573 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/29/2015 (15JAS0356SE)	
Name (Printed/Typed) LESLIE GARVIS	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 10/02/2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #318573 that would not fit on the form**

**32. Additional remarks, continued**

PSIG. PMPD 200 SKS CLASS C CMT W/2% CaCl LEAD @ 2 BPM W/110 PSIG. TAIL W/225 SKS CLASS C CMT @ 2 BPM W/580 PSIG. SHUT DOWN & WASH UP CMT EQUIP. HESITATE IN W/5 BBLS FW. SQUEEZE PRESS 1,000 PSIG. STING OUT OF CIRC. REV OUT CMT IN TBG. CIRC TBG & TCA CLEAN. WAITING ON DRILLING RIG FOR DEEPENING.

06/30/15 - MOVE RIG, RIG UP UDI RIG #22, NOTIFIED BOBBY W/ BLM @ 10:30 AM 6/29/2015 OF NU & TEST BOP EQUIPMENT.

07/03/15 - HOLE SIZE: 6 1/8", TEST ALL BOP EQUIPMENT 250# & 2000# FOR 10 MINUTES EACH, TEST OK, FILL CIRC, PU 55 DP, CIRC, 52 DP, LOAD RACKS W/ DP, STRAP SAME, CIRC, TIH W/ 20 JTS DP, PU KELLY & ROTATING HEAD, WASH 4414'-4650', TAG CMT DRLG CMT 4650'-4680', RETAINER @ 4680', DRLG SAME.

07/04/15 - DRLG CMT RETAINER 4680'-4683', DRLG CMT, PLUG, & SHOE, 4683'-5405' (722'), DRLG FORMATION 5405'-5645' (240') ROP 30 FPH

07/05/15 - TD: 6,227' (582?) TD: 4:30 AM, 07/05/15 HOLE SIZE: 6 1/8"  
DRLG 5645'-5840' (195') ROP 26 FPH 28k WT 140 RPM, CIRC, WL SURVEY 2.5' @ 576', DRLG 5840'-6227' (387'), ROP 25 FPH 28K WT 140 RPM, TD 4:30 AM, 7/5/2015

07/06/15 - WL SURVEY 4.5' @ 6227', CIRC, TOH W/ 65 STDS, RUN 50 JTS 5 1/2", 15.5#, J-55, FJM FLUSH JT, W/ LINER HANGER 2136.40', TIH W/ 64 STDS, 1 JTS DP & LINER TOTAL 6232' SET @ 6218', FC 6173', LC 6171', TOP LINER 4080', PUMP 20 BBLS CHEMICAL WASH W/ DYE, 255 SKS 50/50 POZ C + 5% PF44 (SALT) + 2% PF20 (BENTONITE GEL) + 0.7% PF606 (FLUID LOSS) + 0.2% PF65 (DISPERSENT) + 0.4#/SK PF45 (DEFOAMER) @ 14.2#, 1.3 YIELD, LATE PUMPING 1900#, BUMP PLUG W/ 2710#, FLOAT HELD, CIRC 20 BBLS, 87 SKS CMT TO PJT, PULL 210', CIRC CMT OUT, RD PAR 5 & RU LD MACHINE, LD DP

07/07/15 - RR 16:00 PM, 7/6/2015