

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
Artesia
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC029338A
2. Name of Operator BURNETT OIL COMPANY INC		6. If Indian, Allottee or Tribe Name
Contact: LESLIE GARVIS E-Mail: lgarvis@burnettoil.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881	3b. Phone No. (include area code) Ph: 817-332-5108 Ext: 326	8. Well Name and No. GISSLER A 35
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T17S R30E SWSW Lot M 630FSL 990FWL		9. API Well No. 30-015-37976-00-S1
		10. Field and Pool, or Exploratory CEDAR LAKE UNKNOWN
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/4/11 - PMP 1000 GALS NEFE 15% ACID. PERF 21 INTERVALS 1 SPF @ 5023', 5039', 5075', 5093', 5098', 5102', 5182', 5204', 5211', 5224', 5228', 5240', 5267', 5273', 5283', 5290', 5313', 5319', 5360', 5397', 5400', PERFORATE 9 INTERVALS 2 SPF @ 5054', 5177', 5215', 5277', 5326', 5331', 5356', 5410', 5414'. SET RBP @ 5460', TEST TO 1500# (OK).

8/5/11 - ACIDIZE W/2500 GAL OF 15% NEFE & 80 BALL SEALERS.

8/8/11 - FRAC DOWN 7", 23#, J-55 CSG WITH 1,123,080 GAL OF SLICKWATER, WITH 42,000# OF 100 MESH STAGED 1 # & 334,820# OF 40/70.

8/10/14 - TIH W/155 JTS OF 2 7/8" TBG. 155 JTS 2 7/8" TBG 4894.73', KBC 4903.73', SN 4904.83, ESP 4955.83', DESANDER 4959.83', 2 JTS 2 7/8" TAILPIPE 5023.04'.

Accepted for record
NMOCD

NM OIL CONSERVATION
ARTESIA DISTRICT

NOV 19 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #284912 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMS for processing by MARISSA KLEIN on 06/26/2015 (16MKG0187SE)	
Name (Printed/Typed) LESLIE GARVIS	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 12/11/2014
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #284912 that would not fit on the form

32. Additional remarks, continued

8/11/11 - 60 BO, 1562 BLW, 72 MCF, 911 BHP, 2012' FLAP, 24,408 BLWTR, 240# TBG, 40# CSG, 58 HZ.

8/24/11 - 24 HR Test: 113 BO, 1233 BLW, 184 MCF, 462 BHP, 929' FLAP, 6,373 BLWTR, 220# TBG, 60# CSG, 58 HZ.

11/30/11 - PERFORATE 1 SPF, 17 SELECTIONS @ 4615', 4628', 4672', 4677', 4696', 4700', 4713', 4717', 4721', 4790', 4795', 4817', 4865', 4874', 4884', 4904', 4910', PERFORATE 2 SPF, 12 SELECTIONS @ 4632', 4650', 4656', 4739', 4762', 4779', 4803', 4834', 4848', 4890', 4898', 4934'.

12/1/11 - PMP 1500 GALS 15% NEFE ACID.

12/2/11 - SPOT 250 GAL OF 15% NEFE ACROSS PERFS, ACIDIZE DN 2 7/8" TBG W/2500 GAL 15% NEFE ACID AND 82 BALLSEALERS.

12/5/11 - SLICKWATER FRAC W/ 940,926 GALS SLICKWATER, 31,975# 100 MESH, 260,693# 40/70 SN.

12/7/11 - TEST INSTALLED: 142 JTS 2 7/8" J-55 TBG 4493', SN 4494', ESP 4545', DESANDER 4549', 2 JTS 2 7/8" J-55 TAILPIPE 4612'.

12/9/11 - 20 BO, 1230 BLW, 30 MCF, 1091 BHP, 2404' FLAP, 18,925 BLWTR, 300# TBG, 50# CSG, 59.5 HZ.

12/22/11 - 24 HR TEST: 82 BO, 1042 BLW, 119 MCF, 726 BHP, 1481' FLAP, 4,866 BLWTR, 280# TBG, 85# CSG, 59.5 HZ.

7/20/12 - INSTALLED: 156 JTS 2 7/8" J-55 TBG 4926', KB (9') 4935', SN 4936', ESP 4985', INTAKE 4957'.

7/21/12 - 65 BO, 917 BW, 266 MCF, 373 BHP, 769' FLAP, 40# CSG, 200# TBG, 60 HZ

1/18/13 - CONVERT TO ROD PUMP.

1/21/13 - 144 JTS 2 7/8" J55 TBG 4557.33?, TAC 4560.33?, 38 JTS 2 7/8" J55 TBG 5767.01?, SN 5768.11?, 1 JT-2 7/8" J55 TBG 5800.39?.

NOTE: Additional Frac work was completed in 2011 and we just discovered that the paperwork was never filed.