

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM02860
2. Name of Operator BOPCO LP		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2760 MIDLAND, TX 79702		7. If Unit or CA/Agreement, Name and/or No. 891000303X
3b. Phone No. (include area code) Ph: 432-683-2277		8. Well Name and No. POKER LAKE UNIT CVX JV PC 20H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T24S R30E NWNE 65FNL 2410FEL 32.123662 N Lat, 103.530565 W Lon		9. API Well No. 30-015-42668-00-X1
		10. Field and Pool, or Exploratory UNDESIGNATED
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCo, LP respectfully submits this sundry notice to report drilling operations on the referenced well.

12/15/2014
Spud 17-1/2" hole.

12/17/2014 - 12/18/2014
TD @ 1230'. Run 13-3/8", 54.5#, J-55, ST&C. Shoe @ 1,176'. LEAD CMT: 150 sks (45 bbls) Thixotropic followed by 600 sks (210 bbls) Cemex Premium Plus C + additives. TAIL CMT: 345 sks (81 bbls) Cemex Premium Plug C + additives. Bump plug. Circulate 620 sks (200 bbls) of cement to surf. WOC

12/21/2014

Accepted for record
1/20 NMOCD 4/20/15

TOC on 7" 6

NM OIL CONSERVATION
ARTESIA DISTRICT
NOV 19 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #296733 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by JAMIE RHOADES on 09/18/2015 (15JLR0479SE)

Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 03/31/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

Additional data for EC transaction #296733 that would not fit on the form

32. Additional remarks, continued

Install BOP. Test choke manifold, blind rams, top VBR pipe rams, 2" and 4" valves on BOP stack, blind rams, bottom pipe rams and choke manifold valves, HCR valve and Mathena choke to 250 psi low and 3,000 psi high. Test annular to 250 psi low and 2,500 psi high, good test held 10 minutes each. Test choke manifold, kill line valves, choke line valves, TIW, Gray IBOP, top drive IBOP and mud lines back to mud pumps to 3,000 psi high, 250 psi low. Hold each test 10 minutes. Perform a full accumulator pressure function test. Close blinds; test casing to 1900 psi. Hold for 30 minutes, good test. Test casing to 2,765 psi, hold for 30 minutes. Bled off 25 psi. Good test. Drill 12-1/4" hole

12/24/2014 / 12/25/2014

TD @ 3865'. Run 9-5/8" N-80, J-55, 40#, LTC. Shoe @ 3,813'. LEAD CMT: 100 sks (30 bbls) Thixotropic, followed by 1035 sks (380.0 bbls) EconoCem-HLC + NaCl TAIL CMT: 325 sks (77.0 bbls) Cemex Premium Plug C. Bump plug. Circulate 333 sks (115 bbls) of cement to surf. Move rig to PLU CVX JV PC 019H

01/24/2015

Install BOP. Tested annular to 250 psi low and 2,750 psi high for 10 minutes. Test rams, choke manifold, HCR, standpipe, surface lines and adapter flange to 250 psi low 3000 psi high for ten minutes each. Drill 8-3/4" hole.

01/31/2015 - 02/02/2015

TD @ 10,364'. Run 7", 26#, P-110 BT&C. Shoe @ 10,351'. DV @ 5827'. 1ST STAGE LEAD CMT: 460 sks (188.8 bbls) VersaCem H + additives. TAIL CMT: 90 sks (19.7 bbls) VersaCem H + additives. Bump plug. Open DV tool. Circulate fresh water spacer and gel spacer, no cement to surface. 2ND STAGE LEAD CMT: 235 sks (94.8 bbls) VersaCem C + additives. TAIL CMT: 60 sks (14.2 bbls) VersaCem C. Bump plug. Close DV tool. No cmt circulated to surf.

02/03/2015 ? 02/04/2015

Close blind rams, open HCR. Test casing to 3,000 psi to blind rams and choke. Hold pressure for 30 minutes. Pressure dropped from 3,000 psi to 2,850 psi. Good test. Drill out DV tool. Tested annular to 250 psi low and 3,500 psi high for 15 minutes. Test rams, choke manifold and HCR to 250 psi low 5,000 psi high for 15 minutes each. Change out O ring on test cap due. Continue testing blind rams, IBOP, standpipe, floor valves surface lines back to pumps, accumulator and adapter flange to 250 psi low 5,000 psi high for 15 minutes each. Test 7" casing to 3000 psi for 30 min, good test.

02/05/2015

Drill 6-1/8" hole

02/17/2015

TD @ 16,051' MD/10,783' TVD

02/18/2015 - 02/20/2015

Run 4-1/2", 11.6#, P110, BT&C csg to 16,043'. Top @ 10,125'. CMT: 550 sks (120 bbls) VersaCem H + additives. Bump plug. Circulate 8 bbls cement off top of liner.

02/24/2015

Release drilling rig.