

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-015-42946
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Emerald PWU 20
8. Well Number	9H
9. OGRID Number	6137
10. Pool name or Wildcat	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3347.6' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator Devon Energy Production Company, LP

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location
Unit Letter D : 940 feet from the North line and 195 feet from the West line
Section 20 Township 19S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3347.6' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Mechanical Integrity Testing <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see the attached production casing test ran on 9/10/2015, from 3:14am @ 8500 psi to 3:46am, good test. An additional chart was ran for an intermediate casing test for low cement top, tested on 9/10/15 @ 10:45am @ 500 psi for 30 min, good test. An attached surface casing test was ran during the production casing test on 9/10/15 from 3:15am to 3:46am.

NM OIL CONSERVATION
ARTESIA DISTRICT

NOV 17 2015

Spud Date:

8/14/2015

Rig Release Date:

9/2/2015

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Megan Moravec TITLE Regulatory Analyst DATE 11/16/2015

Type or print name Megan Moravec E-mail address: Megan.Moravec@dmn.com PHONE: 405-552-3622

For State Use Only

APPROVED BY: Richard Ince TITLE COMPLIANCE OFFICER DATE 11/23/15

Conditions of Approval (if any):

45

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Graphic Controls
DEVON REP 42946
TONY NEWSONG
CHART NO. MC MP-15000-1H
METER 15K
CHART PUT ON 3:14 A
TAKEN OFF 3:46 A
LOCATION EMERALD PWU 20H 9H
REMARKS GOOD TEST
PRODUCTION CASING
9-10-15



CASING TEST 08500 PSI
9-10-15 3:14 AM

CASING TEST 08500 PSI

CASING TEST 08500 PSI

CASING TEST 08500 PSI
9-10-15 3:46 AM

55

60 0

50

45

Intermediate
Casing Test for
Low cement top

Mike Brownell

Graphic Controls
DEVON REP
MIKE BROWNELL
CHART NO. MC MP-1000-1HR
METER 1K

CHART PUT ON
10:45
LOCATION A
REMARKS - EMERALD PNU 20 #9H
9:10-15
10:15 AM

30-015
42948
INTERMEDIATE
CASING
D 500 PSI
TAKEN OFF
11:15

INTERMEDIATE
CASING
TEST FOR
9:10-15
10:15 AM

INTERMEDIATE CASING
TEST FOR
9:10-15
10:15 AM

INTERMEDIATE CASING
TEST FOR
9:10-15
10:15 AM

30

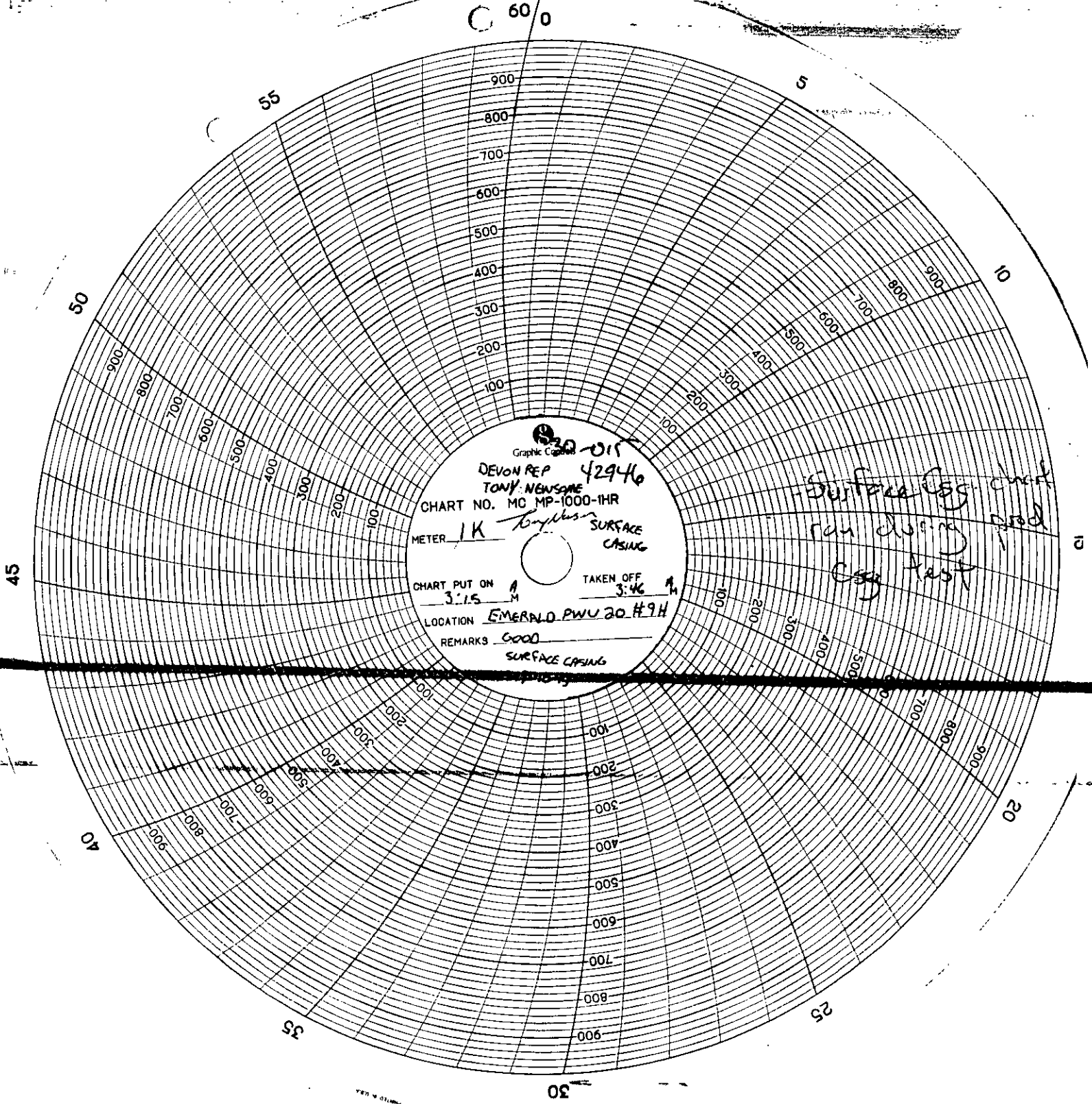
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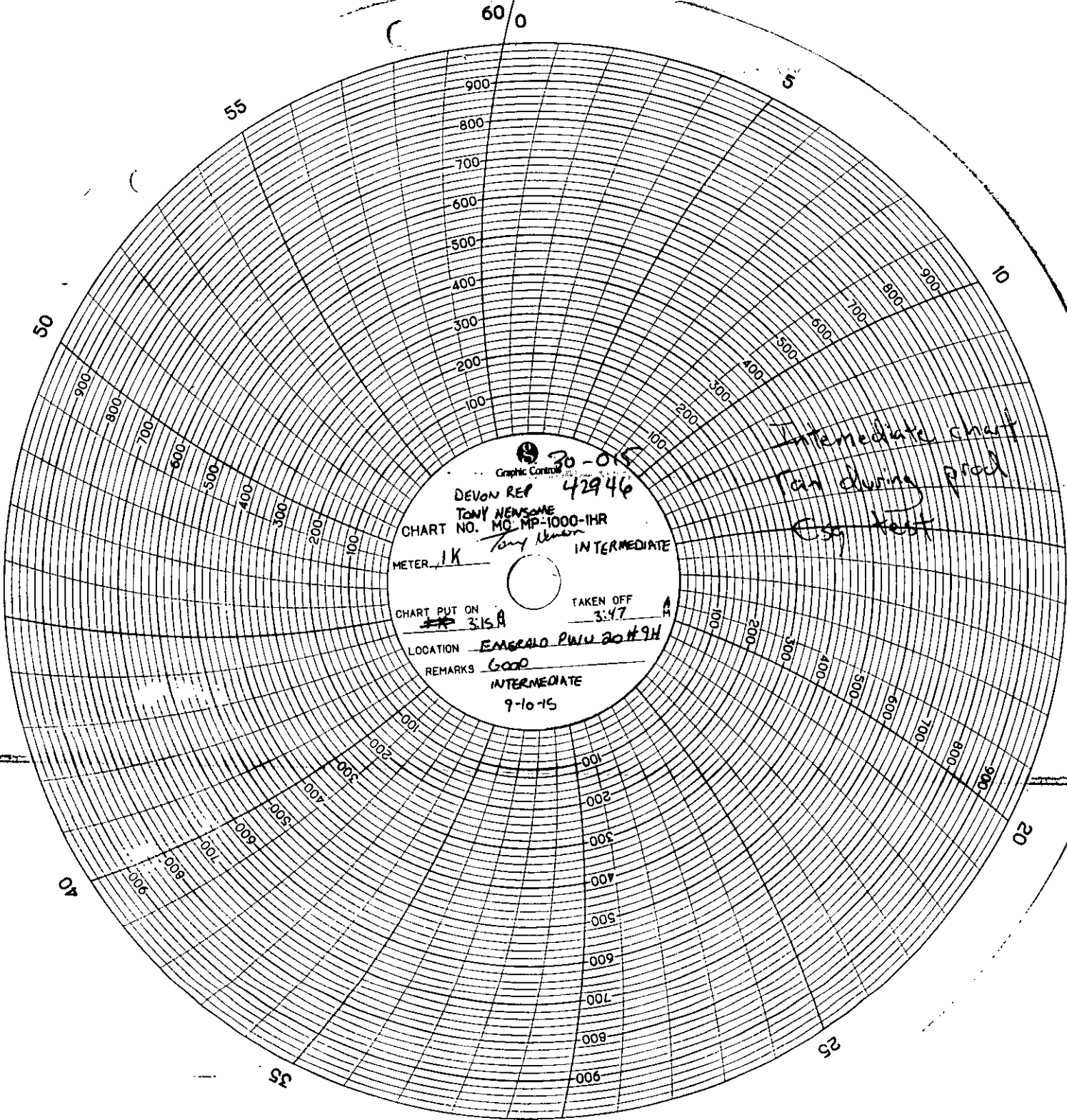
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Graphic Controls
DEVON REP 42946
TONY NEWSOME
CHART NO. MC MP-1000-IHR
METER 1K *by the* SURFACE CASING
CHART PUT ON 3:15 A TAKEN OFF 3:46 A
LOCATION EMERALD PWU 20 #9H
REMARKS 6000
SURFACE CASING

Surface Csg. check
run during prod
Csg. test



Graphic Control
DEVON REP 42946
TONY NEWSOME
CHART NO. MG MP-1000-1HR
METER 1K
INTERMEDIATE
CHART PUT ON 3:15A
TAKEN OFF 3:47
LOCATION EMERALD PULV 20#9H
REMARKS 6000
INTERMEDIATE 9-10-15

Intermediate chart
Ton during prod
Csg test