Form 3160-5 (August 2007)

NMOCD Artesia

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

SUNDRY N	OTICES AND	REPORTS	ON WELLS
Do not use this	form for prop	osals to drill	or to re-enter an
bandoned well.	Use form 310	60-3 (APD) for	r such proposals

SUNDKY	MultipleSee Att	ached				
Do not use thi abandoned we	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. 891000303X		
1. Type of Well Gas Well Other				8. Well Name and No. MultipleSee Attac	hed	
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com				9. API Well No. MultipleSee Att	ached	
3a. Address P O BOX 2760 MIDLAND, TX 79702 3b. Phone No. (include area code) Ph: 432-683-2277				10. Field and Pool, or Exploratory Multiple—See Attached		
4. Location of Well (Footage, Sec., T	11. County or Parish, and State					
MultipleSee Attached				EDDY COUNTY,	, IVIVI	
12. CHECK APPI	ROPRIATE BOX(ES) TO INI	DICATE NATURE OF	NOTICE, RI	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION TYPE OF ACTION						
	☐ Acidize	Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclam	ation	☐ Well Integrity	
☐ Subsequent Report	Casing Repair	■ New Construction	☐ Recomp	lete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Tempor	arily Abandon	Venting and/or Flari	
	☐ Convert to Injection	□ Plug Back	■ Water D	isposal	6	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare for 90-days, January - March 2015. Wells going to this battery are as follows: POKER LAKE UNIT 303H / 300153764600S1 POKER LAKE UNIT 312H / 300153946900S1 POKER LAKE UNIT 355H / 300153890400S1						
POKER LAKE UNIT 356H / 300153967500S1 Festimated emount to flore is 100 MCED, depending on pipeline conditions. Floring will be						
intermittent and is necessary due to restricted pipeline capacity. ARTESTA DISTRICT						
				NOV 18	2015	
14. I hereby certify that the foregoing is	Electronic Submission #29635	O LP. sent to the Carlsb	ad /	/ KECELI	126)	
Name (Printed/Typed) TRACIE J			LATIORY AND	ALAST FOR DE	2000	
Signature (Electronic S	hybricsian)	Date 03/26/2	AUVE	PIED FOR ME	TORU /	
Digitation (Electionic o				SECT OF STATE	/ 	
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE US	9/2017		
Approved By	_	Title		MMM	JA Jate	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu		/// c.	ARLSBAD FIELD OFFIC			
Title 18 U.S.C. Section 1001 and Title 43	<u> </u>		d willfully to ma	ke to any department or a	gency of the United	
States any false, fictitious or fraudulent s	tatements or representations as to any	matter within its jurisdiction	. 17		117	

Additional data for EC transaction #296354 that would not fit on the form

5. Lease Serial No., continued

NMNM030457 NMNM031382 NMNM031383

Wells/Facilities, continued

Agreement NMNM71016X	Lease NMNM030457	Well/Fac Name, Number POKER LAKE UNIT 303H	API Number 30-015-37646-00-S1	Location Sec 4 T25S R31E SESW 1264FSL 2310FWI.
NMNM71016X	NMNM031382	POKER LAKE UNIT 312H	30-015-39469-00-\$1	Sec 33 T24S R31E NWNE 1100FNL 1750FEL
NMNM71016X	NMNM031383	POKER LAKE UNIT 355H	30-015-38904-00-\$1	Sec 33 T24S R31E SWSE 660FSL 2110FEL
NMNM71016X	NMNM030457	POKER LAKE UNIT 356H	30-015 - 39675-00-S1	Sec 33 T24S R31E NWSE 2210FSL 1850FEL
				32.172808 N Lal, 103.779675 W Lon

10. Field and Pool, continued

POKER LAKE DELAWARE POKER LAKE NW (DELAWARE)

32. Additional remarks, continued-

Gas is commingled at the flare to reduce the number flare stacks that would be needed for individual well location.

Gas volumes will be metered prior to flaring, allocated back to each well and reported on monthly production reports

Revisions to Operator-Submitted EC Data for Sundry Notice #296354

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

Lease:

FLARE

NOI

NMNM030457

FLARE

NOI

NMNM030457 NMNM031382 NMNM031383

Agreement:

891000303X (NMNM71016X)

Operator:

BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432-683-2277

BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432.683.2277

Admin Contact:

TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com

Ph: 432-221-7379

TRACIE J CHERRY REGULATORY ANALYST E-Mail: ticherry@basspet.com

Ph: 432-683-2277

Tech Contact:

TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com

Ph: 432-221-7379

TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com

Ph: 432-683-2277

Location:

State: County: NM EDDY

Field/Pool:

POKER LAKE; DELAWARE, S.

NM EDDY

COTTON DRAW

POKER LAKE POKER LAKE DELAWARE POKER LAKE NW (DELAWARE)

Well/Facility:

POKER LAKE UNIT 303H

Sec 4 T25S R31E Mer NMP SESW 1264FSL 2310FWL

POKER LAKE UNIT 303H

Sec 4 T25S R31E SESW 1264FSL 2310FWL

POKER LAKE UNIT 312H Sec 33 T24S R31E NWNE 1100FNL 1750FEL POKER LAKE UNIT 355H Sec 33 T24S R31E SWSE 660FSL 2110FEL POKER LAKE UNIT 356H

Sec 33 T24S R31E NWSE 2210FSL 1850FEL 32.172808 N Lat, 103.779675 W Lon

Flaring Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 102715