Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135

BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			Expire	s: July 31, 2010	
			5. Lease Serial No. NMNM055737	71	
			6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRI	PLICATE - Other instruction	ons on reverse side.	7. If Unit or CA/Agr	reement, Name and/or No.	
1. Type of Well Gas Well Oth	her			8. Well Name and No. AAO FEDERAL SWD [313554] 001	
2. Name of Operator APACHE CORPORATION	Contact: PA E-Mail: paige.futrell@	AIGE FUTRELL apachecorp.com	9. API Well No. 30-015-42549		
3a. Address 303 VETERANS AIRPARK LN MIDLAND, TX 79705		b. Phone No. (include area code Ph: 432-818-1893	10. Field and Pool, or Exploratory RED LAKE;GLORIETA-YESO,NE		
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)		11. County or Parish	, and State	
Sec 1 T18S R27E SWNE			EDDY COUNT	ΓY, <b>NM</b>	
12. CHECK APPI	ROPRIATE BOX(ES) TO II	NDICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	□ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing	Fracture Treat	☐ Reclamation	☐ Well Integrity	
	☐ Casing Repair	■ New Construction	Recomplete	☑ Other Venting and/or Flari	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	ng	
	Convert to Injection	☐ Plug Back	☐ Water Disposal	<u>.</u> .	
Attach the Bond under which the wor following completion of the involved	ally or recomplete horizontally, given will be performed or provide the operations. If the operation results and onment Notices shall be filed out all inspection.)  on to temporarily flare 2.0M wells listed below due to Free the state of t	e subsurface locations and measu Bond No. on file with BLM/BIAs in a multiple completion or recombly after all requirements, including the first and for 90 days from the Empire Abo Unit Gaprior to flaring.	ired and true vertical depths of all pertical Required subsequent reports shall be ompletion in a new interval, a Form 31 ling reclamation, have been completed, a Series of the series	inent markers and zones. e filed within 30 days 60-4 shall be filed once , and the operator has	
		S	SEE ATTACHED F	'OR	
AAO FEDERAL #014 30-015-42024 ~ AAO FEDERAL #015 30-015-42025 ~ AAO FEDERAL #016 30-015-42026 ~ AAO FEDERAL #017 30-015-42027 ~ AAO FEDERAL #018 30-015-42035 ~ AAO FEDERAL #019 30-015-42051 ~ AAO FEDERAL #020 30-015-42036 ~		NM OIL CONSERVATION DITIONS OF APPROVAL  ARTESIA DISTRICT  JUN 2 5 2015  CONSERVATION DITIONS OF APPROVAL  ARTESIA DISTRICT  (PD 7/33/15-  CONSERVATION DITIONS OF APPROVAL  ARTESIA DISTRICT  A			
		RECEIVED			
14. I hereby certify that the foregoing is	Electronic Submission #2624 For APACHE CO	448 verified by the BLM Wel DRPORATION, sent to the C processing by DEBORAH H	Carlsbad		
Name(Printed/Typed) PAIGE FU	TRELL	Title REGUL	ATORY ANALYST		
		1 1	MODDOWAN	<del>/</del> 7 /	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CARLSBA Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulem statements or representations as to any matter within its jurisdiction.

(Electronic Submission)

Signature

Approved By

Date

Title

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

09/10/2014

KEAU OF LA

## Additional data for EC transaction #262448 that would not fit on the form

## 32. Additional remarks, continued

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AAO FEDERAL #021	30-015-42334 = LC 0 6 2 11 2 V
AAO FEDERAL #022	30-015-42335
AAO FEDERAL #023	30-015-42336
AAO FEDERAL #024	30-015-42337 -
AAO FEDERAL #025	30-015-42361
AAO FEDERAL #026	30-015-42338 ~
AAO FEDERAL #027	30-015-42359 ~
AAO FEDERAL #028	30-015-42358 ~
AAO FEDERAL #029	30-015-42339 ~
A A O EEDEDAL #030	30.015.42360~

## AAO Federal SWD 1 30-015-42549 Apache Corporation June 19, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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