Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM0557371	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well  Oil Well Gas Well Other				8. Well Name and No. AAO FEDERAL SWD [313554] 001		
2. Name of Operator Contact: PAIGE FU APACHE CORPORATION E-Mail: paige.futrell@apachec						
3a. Address 303 VETERANS AIRPARK LN MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-818-1893			10. Field and Pool, or Exploratory RED LAKE;GLORIETA-YESO,NE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	and State
Sec 1 T18S R27E SWNE				EDDY COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATI	E NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION TYPE OF ACTION .						
Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Producti	ion (Start/Resume)	■ Water Shut-Off
-	☐ Alter Casing	. 🗖 Fra	cture Treat	Reclama	ation	■ Well Integrity
☐ Subsequent Report	□ Casing Repair	_	v Construction	☐ Recomp	lete	Other Venting and/or Flari
Final Abandonment Notice	☐ Change Plans		g and Abandon		arily Abandon	ng
	Convert to Injection		Plug Back Water I		<u>'</u>	
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fin	ally or recomplete horizontally, g k will be performed or provide the operations. If the operation resu andonment Notices shall be filed and inspection.)	ive subsurface ne Bond No. o ilts in a multip I only after all	locations and measin file with BLM/BIA te completion or recorded in the completion or recorded includes the completion of the completion o	ared and true ve.  A. Required sub completion in a n ling reclamation	rtical depths of all pertin sequent reports shall be sew interval, a Form 3160	ent markers and zones. filed within 30 days 0-4 shall be filed once
Apache is requesting permission 09/15/2014-12/14/2014 on the able to take gas at the new bat	wells listed below due to F	rontier Em	oire Abo Únit Ga ring.	s Plant not b	J	
AAO FEDERAL #014 AAO FEDERAL #015 AAO FEDERAL #016 AAO FEDERAL #017 AAO FEDERAL #017 AAO FEDERAL #018 AAO FEDERAL #018 AAO FEDERAL #019 AAO FEDERAL #019 AAO FEDERAL #019 AAO FEDERAL #020 AAO FE					PPROVAL	
		R	ECEIVED			<u> </u>
14. I hereby certify that the foregoing is	Electronic Submission #26 For APACHE ( Committed to AFMSS for	CORPORAT	ON, sent to the ( by DEBORAH H	Carlsbad AM on 05/11/2	015 ()	
Name (Printed/Typed) PAIGE FU	IHELL	·	Title REGUL	ATORY ANA	LYST //	
Signature (Electronic St	ubmission)		Date 09/10/2	014-MP	PROYED_	
·	THIS SPACE FOR	FEDERA	L OR STATE	1 17	. / 1/1	
Approved By			Title	100		Dole W
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	BUKEKU OF CARLSB.	LAN MAN SEMENTAL SELECTION OF THE PROPERTY OF	
Title 18 U.S.C. Section 1001 and Title 43 U. States any false, fictitious or fraudulent st.				willfully to mak	to any department or a	gercy of the United

## Additional data for EC transaction #262448 that would not fit on the form

## 32. Additional remarks, continued

	2
AAO FEDERAL #021	30-015-42334 - LC 0 6 2 11 2 1
AAO FEDERAL #022	30-015-42335
AAO FEDERAL #023	30-015-42336
AAO FEDERAL #024	30-015-42337 ~
AAO FEDERAL #025	30-015-42361
AAO FEDERAL #026	30-015-42338 ~
AAO FEDERAL #027	30-015-42359 -
AAO FEDERAL #028	30-015-42358 ~
AAO FEDERAL #029	30-015-42339 -
AAO FEDERAL #030	30-015-42360~

## AAO Federal SWD 1 30-015-42549 Apache Corporation June 19, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 061915