

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia  
NM OIL CONSERVATION  
ARTESIA DISTRICT

NM OIL CONSERVATION  
ARTESIA DISTRICT

FORM APPROVAL  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.			7. Unit or CA Agreement Name and No.		
2. Name of Operator OXY USA INCORPORATED			8. Lease Name and Well No. MOBIL FEDERAL 2		
3. Address P.O. BOX 50250 MIDLAND, TX 79710			9. API Well No. 30-015-37335		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENE Lot H 1721FNL 590FEL At top prod interval reported below SENE Lot H 1721FNL 590FEL At total depth SENE Lot H 1721FNL 590FEL			10. Field and Pool, or Exploratory SAND DUNES DELAWARE, WEST		
14. Date Spudded 02/03/2010			15. Date T.D. Reached 02/17/2010		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/24/2012			17. Elevations (DF, KB, RT, GL)* 3349 GL		
18. Total Depth: MD TVD 8115		19. Plug Back T.D.: MD TVD 8038		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	11.750 H40	42.0	0	428	0	350	84	0	0
10.625	8.625 J55	32.0	0	4257	0	1190	378	0	0
7.875	5.500 J55	17.0	0	8115	4344	1710	518	1500	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7559							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	6310	7740	7730 TO 7740	0.480	30	OPEN
B)			6310 TO 7370	0.430	40	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6310 TO 7370	3000G 7.5% HCL ACID + 9651G TRT WTR + 141250G DF R-16 + 13541G WF GR21.W/2411# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
04/24/2012	04/25/2012	24	→	127.0	121.0	104.0		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→	127	121	104	9528	POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

ACCEPTED FOR RECORD  
ELECTRIC PUMPING UNIT  
AUG 6 2015  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #301546 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

AB

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
DELAWARE	4120	4144	OIL, GAS, WATER	DELAWARE	4120
BELL CANYON	4145	5031	OIL, GAS, WATER	BELL CANYON	4145
CHERRY CANYON	5032	6284	OIL, GAS, WATER	CHERRY CANYON	5032
BRUSHY CANYON	6285	8115	OIL, GAS, WATER	BRUSHY CANYON	6285

## 32. Additional remarks (include plugging procedure):

WBD is attached.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #301546 Verified by the BLM Well Information System.

For OXY USA INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by DEBORAH HAM on 06/15/2015 ()

Name(please print) DAVID STEWART

Title SR. REGULATORY ADVISOR

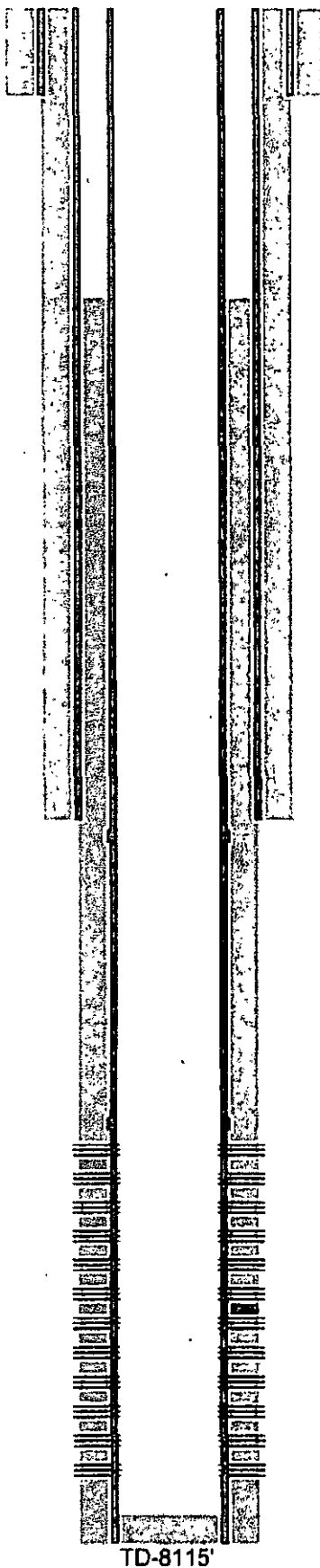
Signature (Electronic Submission)

Date 05/13/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\*

OXY USA Inc.  
Mobil Federal #2  
API No. 30-015-37335



14-3/4" hole @ 428'  
11-3/4" csg @ 428'  
w/ 350sx-TOC-Surf-Circ

10-5/8" hole @ 4257'  
8-5/8" csg @ 4257'  
w/ 1190sx-TOC-Surf-Circ

7-7/8" hole @ 8115'  
5-1/2" csg @ 8115'  
DVT's @ 6010', 4344'  
w/ 1710sx-TOC-1500'-Calc  
*Perfs @ 6310-7370'*

*Perfs @ 7730-7740'*

PB-8038'

TD-8115'