

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION
ARTESIA DISTRICT
AUG 11 2015
OCD Artesia
RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator OXY USA INCORPORATED Contact: JANA MENDIOLA
 E-Mail: janalyn_mendiola@oxy.com

3. Address P.O. BOX 50250 MIDLAND, TX 79710 3a. Phone No. (include area code) Ph: 432-685-5936

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NESE Lot I 1709FSL 660FEL 32.374322 N Lat, 103.741724 W Lon
 At top prod interval reported below NWSE Lot J 1943FSL 1889FEL
 At total depth NWSE Lot J 1967FSL 2012FEL 32.375053 N Lat, 103.746000 W Lon

5. Lease Serial No. NMNM62589
 6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No. FEDERAL 23 6
 9. API Well No. 30-015-37340
 10. Field and Pool, or Exploratory LIVINGSTON RIDGE DELAWARE
 11. Sec., T., R., M., or Block and Survey or Area Sec 23 T22S R31E Mer
 12. County or Parish EDDY 13. State NM
 14. Date Spudded 12/25/2009 15. Date T.D. Reached 01/06/2010 16. Date Completed D & A Ready to Prod. 01/12/2012
 17. Elevations (DF, KB, RT, GL)* 3556 GL
 18. Total Depth: MD 8632 TVD 8383 19. Plug Back T.D.: MD 8485 TVD 8240 20. Depth Bridge Plug Set: MD TVD
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	11.750 H40	42.0	0	856	0	330	100	0	0
10.625	8.625 J55	32.0	0	4257	0	1160	362	0	0
7.875	5.500 J55	17.0	0	8632	4334	1580	480	0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7305							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	8248	8300	8248 TO 8300	4.000	45	OPEN
B) DELAWARE	6612	7162	6612 TO 7162	0.430	40	OPEN
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
6612 TO 7162	4000G 7.5% HCL ACID + 21011G TRT WTR + 19995G WF GR21 + 211337G DF 200R-16 W/2985# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
01/12/2012	02/25/2012	24	→	200.0	89.0	98.0		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
	SI		→	200	89	98	445	POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
	SI		→					

ACCEPTED FOR RECORD
 ELECTRIC PUMPING UNIT
 AUG 6 2015
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE	4444	7125	OIL, GAS, WATER	DELAWARE	4444
BRUSHY CANYON	7126	8383	OIL, GAS, WATER	BRUSHY CANYON	7126

32. Additional remarks (include plugging procedure):
WBD is attached.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

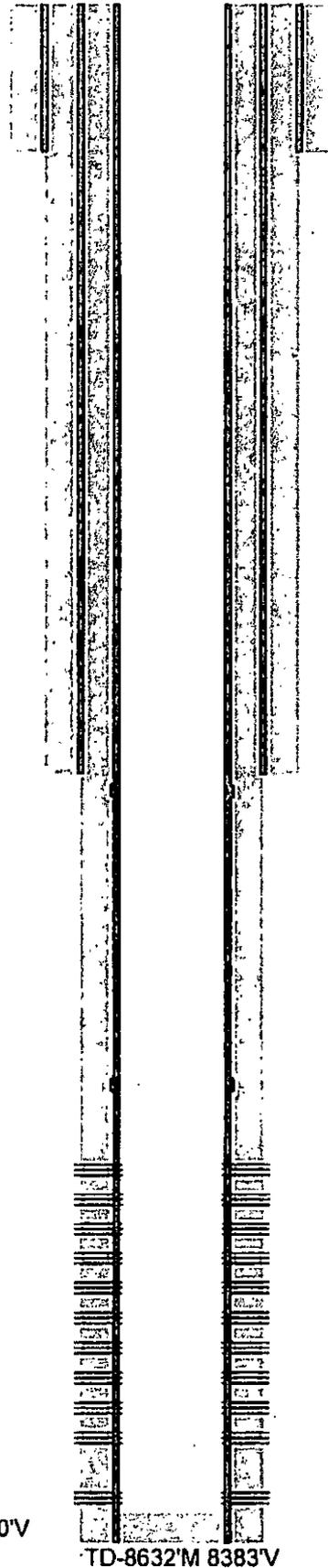
Electronic Submission #302168 Verified by the BLM Well Information System.
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 06/15/2015 ()

Name(please print) DAVID STEWART Title SR. REGULATORY ADVISOR

Signature _____ (Electronic Submission) Date 05/19/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY USA Inc.
Federal 23 #6
API No. 30-015-37340



14-3/4" hole @ 856'
11-3/4" csg @ 856'
w/ 330sx-TOC-Surf-Circ

10-5/8" hole @ 4257'
8-5/8" csg @ 4257'
w/ 1160sx-TOC-Surf-Circ

7-7/8" hole @ 8632'
5-1/2" csg @ 8632'
DVT's @ 6008', 4334'
w/ 1580sx-TOC-Surf-Circ

Perfs @ 6612-7162'

Perfs @ 8248-8300'

PB-8485'M 8240'V

TD-8632'M 8383'V