

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

2nd Copy

WELL APNO. 30-015-24921
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FEDX
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name GOVERNMENT D SWD
8. Well Number 4
9. OGRID Number 4323
10. Pool name or Wildcat SWD;DELAWARE
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **NM OIL CONSERVATION**

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
1616 W. BENDER BLVD HOBBS, NM 88240

4. Well Location
Unit Letter G : 1554' feet from the NORTH line and 1980' feet from the EAST line
 Section 01 Township 21S Range 27E NMPM County EDDY

DEC 09 2015

RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19:15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC HAS PERFORMED REMEDIAL WORK ON THE ABOVE SWD. THIS WELL HAS FAILED A MIT TEST ON 08/28/2015. PLEASE FIND ATTACHED COPY OF PROCEDURE TO REPAIR WELL. THIS REPAIR WORK WAS TO BE DONE BEFORE 12/01/2015 PER RICHARD INGE/ NMOCD. ALSO ATTACHED IS ORIGINAL MIT CHART AND COPY.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 09/28/2015

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherrcramurillo@chevron.com PHONE: 575-263-0431
 For State Use Only

APPROVED BY: [Signature] TITLE Dist # Supervisor DATE 12/9/15

Conditions of Approval (if any):

DATE	REMARKS
09/14/15	DAY 1- PACKER FAILURE, COST [REDACTED], WRITE AND REVIEW JSAS AND TENENT #4, ISSUE PTW, SET IN SURFACE EQUIPMENT, SPOT IN PULLING UNIT, RIG UP SERVICE UNIT, NOTIFY SCHEDULEL OF RIG UP, SET IN FRAC TANK, SECURED WELL AND EQUIPMENT, SION, PROJ OPS, FUNCTION TEST BOP, NDWH, NTBOP, RELEASE
09/15/15	DAY 2- PACKER FAILURE, COST [REDACTED], WRITE AND REVIEW JSAS AND TENENT #5, PREPARED TOOLS, 20# TBG, 0# CSNG, BLEED WELL DOWN, WSM ON LOCATION WHILE FUNCTION TESTING BOP AND CALIBRATION OF SCAN CAN, NDWH, HAD TROUBLE REMOVING FLANGE BOLTS, ONCE BOLTS WERE REMOVED, COULD NOT GET CAP OVER SLIPS TO COME FREE, WORKED ON REMOVING CAP FOR 1 1/2 HOURS NO SUCCESS, CONTACTED PLANNER, TEAM LEADS, AND MENTOR, WILL BE HEATING UP WELL HEAD TOMORROW TO REMOVE SLIPS, SECURED WELL AND EQUIPMENT, SION, PROJ OPS, REMOVE B-1 FLANGE, NTBOP, RELEASE PACKER POOH W TBG WHILE SCANNING
09/16/15	DAY 3- PACKER FAILURE, COST [REDACTED], WRITE AND REVIEW JSAS AND TENENT #6, PREPARE TOOLS, HELD TGSN W/TEX-MEN AND DNP, DNP SAFETY CHECKED LOC AND AROUND WELLHEAD FOR GAS, HEATED UP SLIP CAP, REMOVED CAP AND SLIPS, WSM ON LOC WHILE REFLECTION TESTING BOP AND CALIBRATING SCAN CAN, NDWH, NTBOP, LOWERED FLOOR, RELEASED PACKER, RU SCANNERS POOH W TBG WHILE SCANNING, STARTED TO LD ALL PIPE CONTACTED PLANNER SCANNED 50 JOINTS, ALL BAD DUE TO PITTING, HES SAFETY MEN ARRIVED PERFORMED HIGH ANGLE RESCUE DRILL, WCREW AND A PRE-AUDIT ON RIG, PLANNER SUGGESTED LD ALL PIPE, RD SCANNERS POOH LD TBG, LEFT 60 JOINTS FOR A KILL STRING, SECURED WELL AND LOCATION SION, PROTECTED OPERATIONS, LD KILL STRING, MOVE OUT OLD TBG, MOVE IN NEW TBG, PU NEW PACKER AND TBG SET PACKER CIRC PACKER FLUID TEST CASING TO 500#
09/17/15	DAY 4- RIG W/ PACKER, COST [REDACTED], WRITE AND REVIEW JSAS AND TENENT #7, PREPARED TOOLS, BLEED DOWN WELL, POOH LD TUBING AND PACKER, MOVED OUT OLD TUBING, MOVED IN NEW TUBING, TALLIED PIPE, PU PACKER RIG W/ TBG TESTING BELOW SLIPS, RD TESTERS, SET PACKER @ 3760-46, LAODED BACKSIDE HELD 500# DID NOT LEAK OFF, GOT OFF ON/OFF TOOL CIRCULATED PACKER FLUID LATCHED BACK ON, RETESTED TO 500# HELD, SECURED WELL, SION, PROJ OPS, NTBOP, NUWH LOAD CASING RUN A 30 MIN. MIT TEST TO 500# IF GOOD RDSU MOVE TO LENTINI #4
09/18/15	DAY 5- PACKER FAILURE, COST [REDACTED], TGSN REVIEW JSAS TENENT 8 OPEN WELL, ND BOP NUWH MIT TEST 500# FOR 30 MIN, NM OCD COULD NOT MAKE IT TO LOC TO WITNESS GOOD TEST PTW, RD WSU CLEAN LOC MOVE TO NEXT WELL ON QUEUE FINAL REPORT

