

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

OCD Artesia

5. Lease Serial No.  
NMNM0503

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
891005247X

8. Well Name and No.  
COTTON DRAW UNIT 242H

9. API Well No.  
30-015-43274-00-X1

10. Field and Pool, or Exploratory  
PADUCA

11. County or Parish, and State  
EDDY COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
DEVON ENERGY PRODUCTION CO LP  
Contact: LINDA GOOD  
Email: linda.good@dvn.com

3a. Address  
333 WEST SHERIDAN AVE  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)  
Ph: 405-552-6558

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 12 T25S R31E NWSE 2440FSL 2430FEL  
32.144287 N Lat, 103.730843 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |   |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Change to Original APD                    |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Production Co., L.P. respectfully request permission to change the lead slurry. This will be a single stage job and we have language for both single and 2 stage jobs in the original APD. We are changing the lead slurry to a 9 pound. Schlumberger will be pumping the cement job and just changing the lead cement. Attached is a table showing volumes and top of cement (top of cement is unchanged from original approved APD).

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

DEC 03 2015

RECEIVED

RD 12/7/15  
Accepted for record  
NMOCD

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #324791 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad  
Committed to AFSS for processing by CHRISTOPHER WALLS on 11/30/2015 (16CRW0023SE)

Name (Printed/Typed) LINDA GOOD Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 11/30/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date NOV 30 2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

/s/ Chris Walls  
BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to a Federal, State, or local government or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

| Casing             | # Sks | Wt. lb/gal | H <sub>2</sub> O gal/sk | Yld ft <sup>3</sup> /sack | 500# Comp. Strength (hours) | Slurry Description  |
|--------------------|-------|------------|-------------------------|---------------------------|-----------------------------|---|
| 5-1/2" Prod Casing | 419   | 9          | 10.09                   | 2.78                      | 15                          | 1 <sup>st</sup> Lead: LITECrete® Cement   |
|                    | 280   | 11.5       | 12.91                   | 2.26                      | 25                          | 2 <sup>nd</sup> Lead: (50:50) Class H Cement: Poz (Fly Ash) + 8% BWOC Bentonite + 5 lb/sk of LCM + 0.3% BWOC HR-601 + 0.2% BWOC defoamer 5000 |
|                    | 1590  | 14.5       | 5.35                    | 1.22                      | 25                          | Tail: (50:50) Class H Cement: Poz (Fly Ash) + 0.5% bwoc HALAD-344 + 0.4% bwoc CFR-3 + 0.1% BWOC HR-601 + 2% bwoc Bentonite                    |

If DV is used, DV tool depth(s) will be adjusted based on hole conditions and cement volumes will be adjusted proportionally. DV tool will be set a minimum of 50 feet below previous casing and a minimum of 200 feet above current shoe. Lab reports with the 500 psi compressive strength time for the cement will be onsite for review. > *OK*

| Casing String            | TOC   | % Excess |
|--------------------------|-------|----------|
| 5-1/2" Production Casing | 3800' | 10%      |

*See CAT*

Conditions of Approval

Cotton Draw Unit 242

November 30, 2015

1. The minimum required fill of cement behind the 5-1/2 inch production casing is:

- Cement should tie-back at least 500 feet into previous casing string. Operator shall provide method of verification. **Additional Cement may be required, as the excess cement calculates to 4%.**