

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NOV 12 2015

RECEIVED

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Fasken Oil and Ranch, Ltd.
whose address is 6101 Holiday Hill Rd, Midland Tx, 79707
hereby requests an exception to Rule 19.15.18.12 for 8 days or until
November 18th, Yr 2015, for the following described tank battery (or LACT):
Name of Lease Gossett "20" Name of Pool N. Seven Rivers; Glorieta-Yeso
Location of Battery: Unit Letter _____ Section _____ Township _____ Range _____
Number of wells producing into battery 2
- B. Based upon oil production of _____ barrels per day, the estimated * volume
of gas to be flared is See Below MCF; Value _____ per day.
- C. Name and location of nearest gas gathering facility: _____
- D. Distance _____ Estimated cost of connection _____
- E. This exception is requested for the following reasons: DCP was performing critical tasks at the Artesia Gas Plant that required us to shut down. They originally were only shutting us in 1 day, but came across unforeseen issues and forced us to shut in longer. Fasken is asking to flare November 11th - November 18, 2015 in case there are additional problems and it takes longer than anticipated.

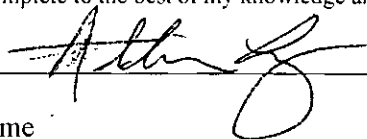
Gossett "20" No. 3H: API # 30-015-39349; Pool: N. Seven Rivers; Glorieta-Yeso; UL-I, Sec 20, T20S, R25E; Will flare 5 mcfpd.

Gossett "20" No. 4H: API # 30-015-39385; Pool: N. Seven Rivers; Glorieta-Yeso; UL-P, Sec 20, T20S, R25E; Will flare 5 mcfpd.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature



Printed Name

& Title Addison Long, Regulatory Analyst

E-mail Address addisonl@forl.com

Date 11-10-2015

Telephone No. 432-687-1777

OIL CONSERVATION DIVISION

Approved Until Nov 30, 2015

By



Title

Dist R Supervisor

Date

11/19/2015

See Attached COA's

* Gas-Oil ratio test may be required to verify estimated gas volume.

Addison Long

From: Odie Roberts
Sent: Tuesday, November 10, 2015 8:21 AM
To: Addison Long; Jimmy Carlile
Cc: Mark Jacobs; Sheila Payne; Bryant Baeza; Chance Sexton
Subject: FW: DCP Curtailment into Artesia Plant

Addison,

We will need to file for flaring permits after all. This was only supposed to be a 24 hr shut in but now it looks like it will be two or more days? Knowing DCP it will be mid-week next week before we get to come back online. Please make the flaring permits for the 11th through the 18th just in case things don't go as planned please Ma'am. I left the Avalon 10 Fed. 23 off the list because we shut that well in 90% of the time anyway. Let me know if you have any questions.

Well #	MCF to Flare
Avalon 10 Fed No. 22	5 mcf
Cameron 31 Fed. No. 1	10 mcf
Gossett 20 No. 3H	5 mcf
Gossett 20 No. 4H	5 mcf
Lakeshore 10 Fed. No. 5	10 mcf
Sling Shot 35 Fed No. 1	50 mcf

Thanks,



Odie Roberts Jr.

Fasken Oil and Ranch, Ltd. | 6101 Holiday Hill Road | Midland Texas 79707-1631

odier@forl.com | O: 432-687-1777 | F: 432-687-1570 | M: 432-556-1454 | Sat: 877-424-0139

From: Sheila Payne
Sent: Monday, November 09, 2015 8:34 PM
To: Mark Jacobs <markj@forl.com>; Odie Roberts <odier@forl.com>
Subject: Fwd: DCP Curtailment into Artesia Plant

From DCP.

Thanks,
Sheila

Begin forwarded message:

From: "Wright, Brittany" <BWright@dcpmidstream.com>
Date: November 9, 2015 at 5:34:22 PM CST
To: "sheilap@forl.com" <sheilap@forl.com>
Cc: "Griesinger, David A" <DAGriesinger@dcpmidstream.com>, "Pudim, David A" <DAPudim@dcpmidstream.com>, "Valenzuela, Oscar M" <OMValenzuela@dcpmidstream.com>, "Aguilar, Steven M" <SMAguilar@dcpmidstream.com>, "Ragsdale, Dena D" <DDRagsdale@dcpmidstream.com>, "Cary, Leland P" <LPCary@dcpmidstream.com>, "Frisbie, Thomas A" <TAFrisbie@dcpmidstream.com>, "Huynh, Steven V" <SVHuynh@dcpmidstream.com>
Subject: RE: DCP Curtailment into Artesia Plant

Dear Producer,

I am very sorry for the inconvenience, but we have had an unforeseen issue at the Artesia plant, and I need to push the timeline up for this outage to this week. Please have your gas shut-in by tomorrow evening, **November 10, 2015**, and plan to bring it back online by the **morning of November 12th**. Contact our operations personnel in the area (shown below) to coordinate gas shut-in and start-up.

Please let me know if you have questions. Thanks for your patience while we get this resolved.

Brittany Wright
713-268-7402

From: Wright, Brittany
Sent: Wednesday, November 04, 2015 4:59 PM
To: 'sheilap@forl.com'
Cc: Griesinger, David A; Pudim, David A; Valenzuela, Oscar M; Aguilar, Steven M; Ragsdale, Dena D; Cary, Leland P; Frisbie, Thomas A; Huynh, Steven V
Subject: DCP Curtailment into Artesia Plant

Dear Producer,

On the evening of November 18, 2015, DCP is requesting a curtailment of all gas volumes that flow into the Artesia Plant. We are taking a one day shutdown for four critical tasks which cannot be completed while the plant is online, which are affecting recoveries and could lead to a longer unplanned shutdown. Please plan to turn gas back on the morning of November 20, 2015. Refer to the attached spreadsheet for the list of meters to shut in, and estimated volumes impacted. Please note that any volumes not shut in as requested will be zeroed out during the outage.

Please coordinate with our operations folks in the area to coordinate gas shut-in and start-up:

Oscar Valenzuela: (575) 973-8631
David Pudim: (575) 234-6441

Thanks for your understanding and cooperation.

Brittany Wright

Commercial Supply Rep – SENM Shelf
DCP Midstream LP
Office: 713-268-7402

Cell: 281-386-4162

Email: BWright@dcpmidstream.com

**NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 SOUTH FIRST STREET
ARTESIA, NM 88210
(575)748-1283**

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

1. Venting gas is absolutely not allowed.
2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
3. Flared volumes of gas are to be metered & reported.
4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
5. Flares WILL NOT be left unattended.
6. No flaring operations to be conducted during red-flag days.
<http://www.gacc.nifc.gov/swcc> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
7. Follow safe practices for flaring guidelines.
8. Permit may be rescinded at any time by NMOCD.
9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
 - 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.
 - 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
 - 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire
 - 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here



DATE: 11/19/2015

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

1220 South St. Francis Drive • Santa Fe, New Mexico 87505
Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd