Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

**NMOCD** Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

# Lease Serial No. NMI C068431

SUNDRY NOTICES AND REPORTS ON WELLS.

| Do not use the   |  |  |  |   |  |
|--|--|--|--|---|--|
| Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  |  |  | 6. If Indian, Allotte  | 6. If Indian, Allottee or Tribe Name  |  |
| SUBMIT IN TRIPLICATE - Other instructions on reverse side.   |  |  | 7. If Unit or CA/A <sub>1</sub><br>891000303X  | 7. If Unit or CA/Agreement, Name and/or No. 891000303X  |  |
| t. Type of Well  |  |  |  | Weil Name and No.     MultipleSee Attached  |  |
|  |  | 9. API Well No.  |  |   |  |
| BOPCO LP E-Mail: tjcherry@basspet.com  |  | sspet.com  | MultipleSee  | Attached  |  |
| 3a. Address P O BOX 2760 MIDLAND, TX 79702   |  | 3b. Phone No. (include area co<br>Ph: 432-683-2277   | ode) 10. Field and Pool,<br>UNKNOWN<br>WILDCAT   |   |  |
| Location of Well (Footage, Sec., T., R., M., or Survey Description)  Multiple—See Attached   |  |  | 11. County or Parish, and State EDDY COUNTY, NM  |   |  |
|  |  | •  |  |   |  |
| 12. CHECK APPE   | OPRIATE BOX(ES) TO   | INDICATE NATURE O  | F NOTICE, REPORT, OR OTH   | IER DATA  |  |
| TYPE OF SUBMISSION   | TYPE OF ACTION   |  |  |   |  |
| □ Notice of Intent   | ☐ Acidize  | □ Deepen   | ☐ Production (Start/Resume)  | ☐ Water Shut-Off  |  |
| _  | ☐ Alter Casing   | ☐ Fracture Treat   | ☐ Reclamation  | ■ Well Integrity  |  |
| Subsequent Report  | ☐ Casing Repair  | ■ New Construction   | ☐ Recomplete   | Other Venting and/or Flari  |  |
| ☐ Final Abandonment Notice   | ☐ Change Plans   | ☐ Plug and Abandon   | ☐ Temporarily Abandon  | n ng  |  |
| ·  | ☐ Convert to Injection   | ☐ Plug Back  | ☐ Water Disposal   |   |  |
| Attach the Bond under which the wor following completion of the involved   | lly or recomplete horizontally, gi<br>k will be performed or provide th<br>operations. If the operation resul  | ve subsurface locations and me<br>e Bond No. on file with BLM/E<br>lts in a multiple completion or r   | asured and true vertical depths of all per<br>BIA. Required subsequent reports shall<br>recompletion in a new interval, a Form 3   | tinent markers and zones.<br>be filed within 30 days<br>160-4 shall be filed once   |  |
| If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi BOPCO, LP respectfully subm   | Ily or recomplete horizontally, gi<br>k will be performed or provide th<br>operations. If the operation resul<br>andonment Notices shall be filed<br>nal inspection.)  its this sundry notice to rep   | ve subsurface locations and me<br>e Bond No. on file with BLM/E<br>Its in a multiple completion or r<br>only after all requirements, included<br>port the volume flared for s  | assured and true vertical depths of all per BIA. Required subsequent reports shall recompletion in a new interval, a Form 3 cluding reclamation, have been complete                          | tinent markers and zones.<br>be filed within 30 days<br>160-4 shall be filed once   |  |
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## Additional data for EC transaction #275912 that would not fit on the form

## Wells/Facilities, continued

 
 Agreement NMNM71016X
 Lease NMNM2860
 Well/Fac Name, Number POKER LAKE UNIT CVX JV PC 0136015-39692-00-S1
 Location Sec 20 T24S R30E NWNE 75FNL 1725FEL Sec 21 T24S R30E NWNE 130FNL 1940FEL NMNM71016X

 NMLC068431 NMNM2860
 NMLC068431 POKER LAKE CVX JV PC 0136015-40520-00-S1
 Sec 21 T24S R30E NWNE 130FNL 1940FEL Sec 14 T24S R30E SESE 237FSL 1980FWL

## 32. Additional remarks, continued

September - 0 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.

## Revisions to Operator-Submitted EC Data for Sundry Notice #275912

## **Operator Submitted**

Sundry Type:

**FLARE** 

SR

Lease:

NMNM02860

Agreement:

NMNM71016X

Operator:

BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432-683-2277

Admin Contact:

TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com

Ph: 432-221-7379

Tech Contact:

TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com

Ph: 432-221-7379

Location:

State: County: NM EDDY

Field/Pool:

PIERCE CROSSING; BONE SPR

Well/Facility:

POKER LAKE UNIT CVX JV PC 010H

Sec 20 T24S R30E Mer NMP NWNE 75FNL 1725FEL

**BLM Revised (AFMSS)** 

FLARE

SR

NMLC068431

891000303X (NMNM71016X)

BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432.683.2277

TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com

Ph: 432-683-2277

TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com

Ph: 432-683-2277

NM EDDY

UNKNOWN WILDCAT

POKER LAKE UNIT CVX JV PC 010H Sec 20 T24S R30E NWNE 75FNL 1725FEL

POKER LAKE CVX JV PC 011H Sec 21 T24S R30E NWNE 130FNL 1940FEL POKER LAKE UNIT CVX JV PC 013H Sec 14 T24S R30E SESE 237FSL 1980FWL