Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**NMOCD** 

FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010 5. Lease Serial No.

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

NMNM05912

abandoned wei	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	7. If Unit or CA/Agre 891000303X	7. If Unit or CA/Agreement, Name and/or No. 891000303X			
Type of Well     Gas Well □ Oth		8. Well Name and No. POKER LAKE UNIT CVX JV PC 015H			
Name of Operator     BOPCO LP	9. API Well No. 30-015-41195-	9. API Well No. 30-015-41195-00-S1			
		b. Phone No. (include area code) Ph: 432-221-7379		10. Field and Pool, or Exploratory PIERCE CROSSING	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish.	11. County or Parish, and State	
Sec 19 T24S R30E SWSE,820	EDDY COUNT	Y, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF N	NOTICE, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION .				
☐ Notice of Intent	□ Acidize	□ Deepen	☐ Production (Start/Resume)	Water Shut-Off	
_	■ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity	
Subsequent Report	□ Casing Repair	☐ New Construction	□ Recomplete	Other	
Final Ahandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flari ng	
	Convert to Injection	□ Plug Back	Water Disposal	•	
Attach the Bond under which the wor following completion of the involved	k will be performed or provide the operations. If the operation resul andonment Notices shall be filed nal inspection.)  its this sundry notice to rep	e Bond No. on file with BLM/BIA to in a multiple completion or reconny after all requirements, include on the volume flared for 90-	red and true vertical depths of all perti Required subsequent reports shall be ing reclamation, have been completed, -days at the	: filed within 30 days 60-4 shall be filed once	
Poker Lake Unit CVX JV PC 015H / 30-015-41195-00-S1 Poker Lake Unit CVX JV PC 016H / 30-015-41198-00-S1				NM OIL CONSERVATION ARTESIA DISTRICT	
Intermittent flaring was necessary due to restricted pipeline capacity.  Total of 35 MCF was flared for the period October - December 2013			NOV	1 9 2015	
October - 35 MCF November - 0 MCF December - 0 MCF	 H	NMOCD 11/23/1	RE(	CEIVED	
14. I hereby certify that the foregoing is	Electronic Submission #263 For BOI	3649 verified by the BLM Well	d / / K	),	
	mitted to AFMSS for process	sing by JAMIE RHOADES on	08/3//201/5 (15JLR0229SE/ 🔪		
Name (Printed/Typed) TRACIE J		ACC	EPTED FOR RECOR	ø /	
Signature (Electronic S		Date 09/15/20	// /	<del>  //   _   _     _     _ </del>	
et. •	THIS SPACE FOR	FEDERAL OR STATE	DFFICE USE / 2015		
Approved By	· 	Title	Land MX VM	Daye	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent to conduct the applicant the applicant to conduct the applicant the appl	itable title to those rights in the su		KENVOF LAND NANAGEMENT CARLSBAD MELD OFFICE		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #263649 that would not fit on the form

## 32. Additional remarks, continued

All wells report to NMNM71016X

Gas was metered prior to flare and flared amounts reported on monthly production reports.