

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM0281482A

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator: OXY USA INCORPORATED  
 Contact: JANA MENDIOLA  
 E-Mail: janalyn\_mendiola@oxy.com

3. Address: P.O. BOX 50250  
 MIDLAND, TX 79710  
 3a. Phone No. (include area code)  
 Ph: 432-685-5936

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface NWNE Lot B 660FNL 1650FEL  
 At top prod interval reported below NWNE Lot B 660FNL 1650FEL  
 At total depth NWNE Lot B 660FNL 1650FEL

6. If Indian, Allottee or Tribe Name  
 7. Unit or CA Agreement Name and No.  
 8. Lease Name and Well No.  
 MOBIL FEDERAL #3  
 9. API Well No.  
 30-015-37338  
 10. Field and Pool, or Exploratory  
 SAND DUNES DELAWARE, WEST  
 11. Sec., T., R., M., or Block and Survey  
 or Area Sec 29 T23S R31E Mer  
 12. County or Parish  
 EDDY  
 13. State  
 NM  
 14. Date Spudded  
 03/02/2010  
 15. Date T.D. Reached  
 03/12/2010  
 16. Date Completed  
 D & A  Ready to Prod.  
 06/15/2012  
 17. Elevations (DF, KB, RT, GL)\*  
 3343 GL  
 18. Total Depth: MD 8183  
 TVD  
 19. Plug Back T.D.: MD 8092  
 TVD  
 20. Depth Bridge Plug Set: MD  
 TVD  
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
 NONE  
 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	11.750 H40	42.0	0	428	0	350	84	0	0
10.625	8.625 J55	32.0	0	4012	0	1130	356	0	0
7.875	5.500 J55	17.0	0	8183	4084	1560	477	0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7677							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	7738	7748	7738 TO 7748	0.480	40	OPEN
B) DELAWARE	6283	7375	6283 TO 7375	0.430	40	OPEN
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
6283 TO 7375	APPROX. 3000G 7.5% HCL ACID + 4000G TRT WTR + 12128G WF GR21 + 139865G DF 200R-16 W/244000# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
06/15/2012	06/19/2012	24	→	53.0	44.0	251.0		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
	SI		→	53	44	251	837	POW

**ACCEPTED FOR RECORD**

Production Method  
ELECTRIC PUMPING UNIT

AUG 6 2015

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

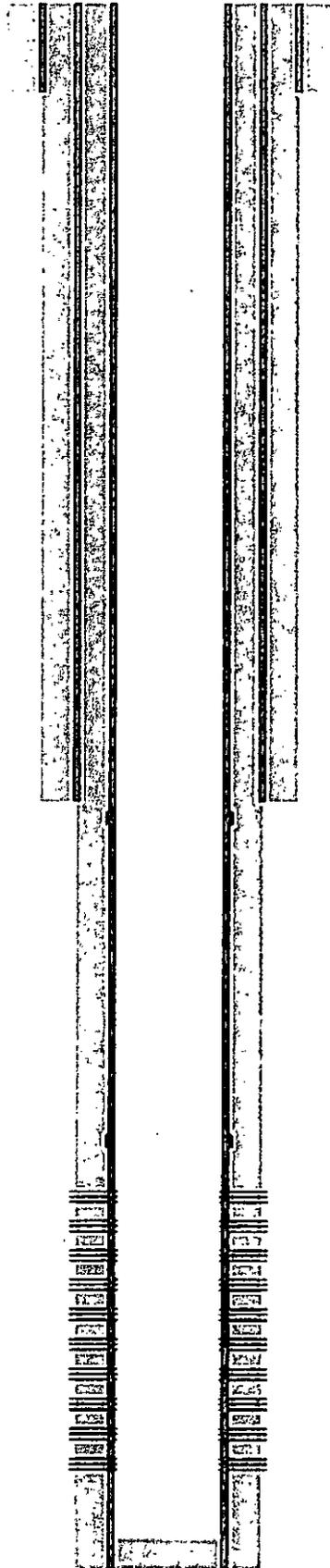
28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
	SI		→					

AB



OXY USA Inc.  
Mobil Federal #3  
API No. 30-015-37338



14-3/4" hole @ 428'  
11-3/4" csg @ 428'  
w/ 350sx-TOC-Surf-Circ

10-5/8" hole @ 4012'  
8-5/8" csg @ 4012'  
w/ 1130sx-TOC-Surf-Circ

7-7/8" hole @ 8183'  
5-1/2" csg @ 8183'  
DVT's @ 5931', 4084'  
w/ 1560sx-TOC-Surf-Circ

*Perfs @ 6283-7375'*

*Perfs @ 7738-7748'*

PB-8092'

TD-8183'