

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

AUG 11 2015  
OCD Artesia  
RECEIVED

Form 3160-4  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY** Contact: MEGAN MORAVEC  
megan.moravec@dvn.com

3. Address **333 WEST SHERIDAN OKLAHOMA CITY, OK 73102** 3a. Phone No. (include area code)  
Ph: 405.552.3622

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **NENE Lot A 330FNL 1150FEL**  
At top prod interval reported below **488FNL 1033FEL**  
At total depth **SESE Lot P 344FSL 320FEL**

5. Lease Serial No. **NMLC061862**

6. If Indian, Allottee or Tribe Name \_\_\_\_\_

7. Unit or CA Agreement Name and No. \_\_\_\_\_

8. Lease Name and Well No. **COTTON DRAW 14 FED 4H**

9. API Well No. **30-015-42505**

10. Field and Pool, or Exploratory **PADUCA; BONE SPRING**

11. Sec., T., R., M., or Block and Survey or Area **Sec 14 T25S R31E Mer**

12. County or Parish **EDDY** 13. State **NM**

14. Date Spudded **11/29/2014** 15. Date T.D. Reached **12/20/2014** 16. Date Completed  D & A  Ready to Prod.  
03/23/2015

17. Elevations (DF, KB, RT, GL)\* **3415 GL**

18. Total Depth: **MD 14838 TVD 10485** 19. Plug Back T.D.: **MD 14788 TVD** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**CBL / GR / CCL**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	765		820		0	269
12.250	9.625 J-55	36.0	0	4330		2065		0	73
8.750	5.500 P-110	17.0	0	14835		2785		2788	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9722							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10522	14773	10522 TO 14773		708	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10522 TO 14773	57,224 GALS 7.5% NEFE ACID, 1,290,964# 100 MESH, 3,453,083# PREM WHITE 40/70, 1,780,698# CRC 30/50

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
03/23/2015	04/17/2015	24	▶	830.0	1936.0	1866.0		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
S1	1850	550.0	▶				2333	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			▶					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
S1			▶					

**ACCEPTED FOR RECORD**

Production Manager

**FLOWS FROM WELL**

AUG 5 2015

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #299533 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

Reclamation  
Date: 10/17/15

AB

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
2ND BS LIMESTONE 2ND BS SANDSTONE	9677 9989	9989	BARREN OIL	2ND BS LIMESTONE 2ND BS SANDSTONE	9677 9989

32. Additional remarks (include plugging procedure):  
Intermediate csg cmt circ listed in bbls (73 bbls).  
Intermediate csg as follows: 83 jts 9-5/8" 36# J-55 and 22 jts 9-5/8" 40# J-55 csg, set @ 4330'

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #299533 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION COMPAN, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH HAM on 06/15/2015 ()

Name (please print) MEGAN MORAVEC Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 04/27/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.