

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-42948 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Yardbirds 3 D3BO Fee NM OIL CONSERVATION 6. Well Number: 1H ARTESIA DISTRICT <div style="text-align: right; font-size: 1.2em;">DEC 10 2015</div>
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator Mewbourne Oil Company	9. OGRID 14744 RECEIVED
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10. Address of Operator PO Box 5270 Hobbs, NM 88241	11. Pool name or Wildcat Loving; Brushy Canyon East 40350
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	3	24S	28E		185	North	2050	East	Eddy
BH:	O	3	24S	28E		336	South	2013	East	Eddy

13. Date Spudded 07/15/15	14. Date T.D. Reached 07/30/15	15. Date Rig Released 08/02/15	16. Date Completed (Ready to Produce) 11/25/15	17. Elevations (DF and RKB, RT, GR, etc.) 3023' GL
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18. Total Measured Depth of Well 10535'	19. Plug Back Measured Depth 10534' (MD)	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Gyro/GR
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22. Producing Interval(s), of this completion - Top, Bottom, Name
6465' MD - 10523' MD Delaware

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/4"	54.5#	167'	17 1/2"	200	Surface
9 3/4"	36#	2524'	12 1/4"	800	Surface
7"	26#	6405'	8 3/4"	800	Surface

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	5600' (MD)	10535' (MD)	300		2 7/8"	5588'	NA

26. Perforation record (interval, size, and number) 10 Stages 6465' MD - 10523' MD, 360 holes, 0.38" EHD, 60 deg phasing.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>6465' - 10523' MD</td> <td>Frac w/868,228 gals slickwater, 302,923 gals 15# Linear gel, 797,128 gals 15# XL Gel carrying 170,140# 100 mesh & 1,719,620# 20/40 sand.</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6465' - 10523' MD	Frac w/868,228 gals slickwater, 302,923 gals 15# Linear gel, 797,128 gals 15# XL Gel carrying 170,140# 100 mesh & 1,719,620# 20/40 sand.
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28. PRODUCTION

Date First Production 11/25/15	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) ESP	Well Status (<i>Prod. or Shut-in</i>) Producing
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Date of Test 11/29/15	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period 24 hrs	Oil - Bbl 181	Gas - MCF 104	Water - Bbl. 2365	Gas - Oil Ratio 575
Flow Tubing Press. 380	Casing Pressure 280	Calculated 24-Hour Rate	Oil - Bbl. 181	Gas - MCF 104	Water - Bbl. 2365	Oil Gravity - API - (Corr.) 57	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By Nick Thompson
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31. List Attachments
C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan Printed Date 12/08/15

Signature Name Hobbs Regulatory Title _____ Date _____

E-mail Address: jlathan@mewbourne.com

