District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011
Converse oppropriate District Office in

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

NABI	53513	1213		(0)=	37	OPERA	ГOR			al Report	Fina	l Report	
Name of Company Devon Energy Production Company						Contact Rudy Zuniga Production Foreman							
Address 6488 Seven Rivers Hwy Artesia, NM 88210						Telephone No. 575-390-5435							
Facility Na	me Perido]	Facility Type Oil										
Surface Owner State Mineral Owner						State API No 30-015-40778							
	LOCATION OF RELEASE												
Unit Letter							South Line Feet from the East/West Line County						
Н	12	198	29E	1475	1	North	1245		East	Eddy			
Latitude: N 32'67'78.95" Longitude: W -104'02'38.22"													
32.6 1 82 NATURE OF RELEASE 164.02374													
Type of Rele	ase Spill	Produced wat	er and oil			Volume of Release bbl oil and Volume Recovered 1 bbl oil and 2 bbls							
							5 bbls produced water produced						
Source of Release 1' tubing							Date and Hour of Occurrence 12.11.15 @ 12:00 pm Date and Hour of Discovery 12.11.15 @ 12:00 pm						
Was Immediate Notice Given?						If YES, To Whom?				NM Oi:	() () ()		
						If YES, To Whom? Heather @ OCD Date and Hour						₹VATIO	
By Whom?						Data and Haus							
Jesse Armendariz Assistant Production Foreman Was a Watercourse Reached?						12.11.15 @ 12:55 pm If YES, Volume Impacting the Watercourse							
Yes Yes No						12.11.15 @ 12:55 pm If YES, Volume Impacting the Watercourse N/A RECEIVED							
If a Watercourse was Impacted, Describe Fully.* N/A											CEIVED		
Describe Cause of Problem and Remedial Action Taken.*													
Gauging on 1' tubing blew out causing a 6 bbl oil and produced water release. Well was shut in to prevent further release. The gauge was replaced.													
		and Cleanup			ibarraat a	Cabo Conilian	1 kbl ail and 2 kb	al mundi			ad via vaa tm	ı alı	
							1 bbl oil and 2 bb ental agency to be				ed via vac tru	ick.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and													
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger													
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health													
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
federal, state,	or local lav	ws and/or regu	lations.			<u></u> -		~~~~		DILLIGIA			
Signature: Corina Moya						OIL CONSERVATION DIVISION							
						H_{α}/A							
Printed Name	e: Corina M	Approved by	Environmental Sp	pecialis	st: 7/0	6/							
Title: Field A	Admin Sup	Approval Dat	te: 12/17/1	5	Expiration	Date: N	<u> </u>						
E-mail Addre	ess: corina.		Conditions of	f Approval:			1	. 🗆)				
		•			Rigi	emediation per O.C.D. Rules & Guidelings							
THORIC STATE OF THE PROPERTY O												101	
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