	e District O	ffice			State of Ne	wM	exico	RVATION	'					Fo	rm C-10:	
Two Copies District I				nergy.	State of Ne Minerals an	(YESIA d Nat	やかだい ural I	YRICT Resources		July 17, 200						
1625 N. French Dr., Hobbs, NM 88240 District II					Minerals and	UL 2	23 2	2015	Ī	1. WELL API NO.						
1301 W. Grand Avenue, Artesia, NM 88210				Oi	l Conserva	tion I	Divis	sion	-	30-015-30138						
District III 1000 Rio Brazos Rd.,	Aztec, NM	87410		12:	20 South S	tRE@	e is	EDr.		2. Type of Lease STATE FEE FED/INDIAN						
<u>District IV</u> 1220 S. St. Francis Dr	., Santa Fe,	NM 87505			Santa Fe, 1				Ī	3. State Oil & Gas Lease No. XO-0647-0408						
WELL CO	OMPLE	ETION C	R REC	OMPL	ETION RE	POR	TAN	ND LOG	- 1							
. Reason for filing	3:									5. Lease Nam WASHING				աշ 09175]		
▼ COMPLETIO	N REPOF	RT (Fill in b	oxes #1 th	ough #31	for State and Fe	e wells	only)		-	6. Well Numb		3017	<u> </u>	03110		
C-144 CLOSU 33; attach this and Type of Comple	the plat to								or	#006						
		VORKOVE	R 🔲 DEE	PENING	□PLUGBACI	Κ×D	IFFER	RENT RESERV	OIR	▼ OTHER						
. Name of Operato	r Apach	e Corpora	tion							9. OGRID 87	3					
0. Address of Ope	rator 303	Veterans	Airpark I	ane, Su	ite 1000					11. Pool name or Wildcat						
	Midia Init Ltr	and, IX /	9705			Lint		Feet from t	ho	[96830] ARTESIA; GLORIETA-YESO (O) N/S Line Feet from the E/W Line County						
2.Location U	C			Township Range		Lot Feet		790			1650		+	WL	EDDY	
BH:		33	- 	173	200			790		FNL	- '	100	+ ' '	/VL	LDD	
3. Date Spudded 8/08/1998	14. Date 08/16/1	I. T.D. Reache 998		5 Date Rig	l g Released 98				eted	(Ready to Prod		17. Elevations (DF and RKB, RT, GR, etc.) 3667' GR				
8. Total Measured			19	Plug Bac	ck Measured De	pth		20. Was Direct	ional	Survey Made?		Type Electric and Other Logs Ru				
2. Producing Inter		his completi		953' Bottom, Na	ame		<u> </u>	<u> </u>				C-P-N-I	_			
400-3800 YES	0			CAS	ING REC	ADD) (Da	now all at	nino	re cet in w	مالا				***	
3. CASING SIZE		WEIGHT	LB./FT.	CAS	DEPTH SET			POLE SIZE	11112	CEMENTIN		ORD I	AN	10UNT	PULLED	
8-5/8 24				530'				12-1/4	325 SX CIRC							
5-1/2" 15.5			5	4000'			7-7/8			760 SX. CIRC						
				+		-									<u> </u>	
24.				LINER RECORD					25.							
1ZE	TOP		BOTTON	SACKS CEMEN			NT SCREEN SI		SIZ				· · · · · · · · · · · · · · · · · · ·			
										2-7/8"		2270)			
6. Perforation re	cord (inter	rval, size, an	d number)				27. A	ACID. SHOT,	FRA	ACTURE, CE	MENT	, SQU	EEZE, I	ETC.		
3400-3800' (1 、						HINTERVAL		AMOUNT AND KIND MATERIAL USED								
							3400-3800'	Acid 3889 bbl, Total sand #145,135, 2035 bbl Crosslink,, 65 bbl, finear Gel								
								 			2033 01	JI CIUSSII	(IX., US UUI,	, write at Ge		
8.					·-··	PRO	DU	CTION								
Date First Production 07/08/201					owing, gas lift, p 0-365-168	umping	- Size	and type pump,)	Well Status			-in)			
Date of Test	Hours Te		Choke S		Prod'n For		Oil - E	Ph1	Con	- MCF	DUCIN			Gas. C	oil Ratio	
07/11/2015	24	Jaccu	CHOKE 3	Z.C	Test Period	1	18	- вы — — Gi ₆		- MCI	Water - Bbl.		-	333	ii Kuuu	
Flow Tubing	Casing P	ressure	Calculate		Oil - Bbl.	-		Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr.)		r.)		
	of Gas (Sold, used for fuel, vented, etc.) 30. Test Witn					38										
•		J - : J *****		Sold								che C	-		<u>.</u>	
1. List Attachment	Inclinat				C-104 (Logs			•								
2. If a temporary p			-			-		l								
3. If an on-site bur	tal was use	ed at the wel	l, report th	e exact lo		site bur	ial:									
	<u> </u>	informatio	on show	n on hote	Latitude h sides of this	form	is tru	e and comp	lete	Longitude to the best o	f mv k	nowle.	dge and		D 1927 198	
hereby certify	ingi ine															
hereby certify	inai ine	/ /)	ni silowi Na		Duimtad	/ Follis		•		Reg Analyst			Ü		07/21/20	



This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwestern New Mexico						
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt_	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
Γ. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison	· ·					
T. Drinkard	T. Bone Springs	T.Todilto_						
Γ. Abo	T. Rustler	T. Entrada						
Γ. Wolfcamp	T. Tansill	T. Wingate						
T. Penn	T. Penrose	T. Chinle						
T. Cisco (Bough C)	T. Bowers-SD	T. Permian						

									SANDS OR ZONES
			to						
No. 2,	from		to		No. 4, f	rom		to.	
			IMPORTANT	W/	ATER S	SAND	S		
Include	data o	n rate of wate	er inflow and elevation to which wat						
			to				feet		
			to						
			to						
,			LITHOLOGY RECORD						
From .	То	Thickness In Feet	Lithology		From	То	Thickness In Feet		Lithology
		i l							
}									
							·		