

Submit To Appropriate District
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

NEW OIL CONSERVATION
ARTESIA DISTRICT
Energy, Minerals and Natural Resources
JUL 24 2015
RECEIVED

State of New Mexico
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-42224

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Daisy Duke 31 State Com

6. Well Number:
3H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Devon Energy Production Company, L.P.

9. OGRID
6137

10. Address of Operator
333 West Sheridan Avenue, Oklahoma City, OK 73102

11. Pool name or Wildcat
WC-015 G-04 S232615D; Bone Spring

| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| Surface: | I | 31 | 22S | 26E | | 1980 | South | 175 | East | Eddy |
| BH: | | 31 | 22S | 26E | 3 | 1978 | South | 310 | West | Eddy |

13. Date Spudded: 10/10/14
14. Date T.D. Reached: 11/3/14
15. Date Rig Released: 11/6/14
16. Date Completed (Ready to Produce): 6/27/15
17. Elevations (DF and RKB, RT, GR, etc.): 3369.8 GL

18. Total Measured Depth of Well: 10746 MD, 6217.99 TVD
19. Plug Back Measured Depth: 10692.5
20. Was Directional Survey Made?: Yes
21. Type Electric and Other Logs Run: Gamma Ray / CCL

22. Producing Interval(s) of this completion - Top, Bottom, Name
8880-10681, Bone Spring

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------------------------------------|---------------|
| 13-3/8" | 48# | 407 | 17-1/2" | 445 sx CIC; circ 84 sx | |
| 9-5/8" | 36# | 1728 | 12-1/4" | 550 sx Econo. H.C. 220 sx Halcom C; circ 60 sx | |
| | | 6807 | Cmt Plug | 500 sx CIH; circ 0 | TOC @ 5600 |
| 5-1/2" | 17# | 10740 | 8-3/4" | 690 sx Tuned Light, 1330 sx CIH; circ 97 sx | TOC @ 1330 |

24. LINER RECORD **25. TUBING RECORD**

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|-------------|-----------|------------|
| | | | | | 2-3/8" L-80 | 5572.5 | |

26. Perforation record (interval, size, and number)
8880 - 10681, total 280 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 8880-10681
AMOUNT AND KIND MATERIAL USED: Acidize and frac in 7 stages. See detailed summary attached.

28. PRODUCTION

Date First Production: 6/27/15
Production Method: Flowing
Well Status: Producing

| Date of Test | Hours Tested | Choke Size | Prod'n For Test Period | Oil - Bbl | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
|--------------|--------------|------------|------------------------|-----------|-----------|--------------|-----------------|
| 7/13/15 | 24 | | | 57.3 | 560.6 | 1017 | 9783.59 |

| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) |
|--------------------|-----------------|-------------------------|------------|-----------|--------------|-----------------------------|
| 341 psi | 270 psi | | | | | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

30. Test Witnessed By:

31. List Attachments
Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927, 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Megan Moravec*
Printed Name: Megan Moravec
Title: Regulatory Compliance Analyst
Date: 7/22/2015

E-mail Address: megan.moravec@dvn.com

