NM OIL CONSERVATION
ARTESIA DISTRICT
AUG 3 2015
OCD Artesia

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM113943

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator: CHEVRON U.S.A. INC. Contact: BRITANY CORTEZ E-Mail: bcortez@chevron.com

8. Lease Name and Well No.: SKEEN 23 26 26 FEDERAL 6H

3. Address: 15 SMITH ROAD MIDLAND, TX 79705

3a. Phone No. (include area code): Ph: 432-687-7415

9. API Well No.: 30-015-42883

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface: 330FSL 660 FWL

At top prod interval reported below: 503FNL 636FWL

At total depth: 503FNL 636FWL

10. Field and Pool, or Exploratory: WELCH; BONE SPRING

11. Sec., T., R., M., or Block and Survey or Area: Sec 23 T26S R26E Mer NMP

12. County or Parish: EDDY

13. State: NM

14. Date Spudded: 03/22/2015

15. Date T.D. Reached: 04/12/2015

16. Date Completed ☐ D & A ☒ Ready to Prod. 05/10/2015

17. Elevations (DF, KB, RT, GL)*: 3431 GL

18. Total Depth: MD 12122 TVD

19. Plug Back T.D.: MD 11905 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0		382		490		0	
12.250	9.625 HCK55	40.0		1915		760		0	
8.750	5.500 HCP110	17.0		12093		1950		647	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6661	6668						

25. Producing Intervals / 26. Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	BONE SPRING	7700	11835	7700 TO 11835			SEE WBD
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7700 TO 11835	CLEAN VOLUME: 2,162,161 GALS; TOTAL PROP: 4,188,835 LBS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/29/2015	06/01/2015	24	→	36.0	44.0	1464.0			FLOWS FROM WELL

Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
48/64	225	0.0	→	36	44	1464		POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

ACCEPTED FOR RECORD
JUL 28 2015
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #306808 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Reclamation
Date: 12/1/15

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press Flwg. SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status
			→					

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
CHERRY CANYON	2832	4013	SANDSTONE		
BRUSHY CANYON	4014	5515	SANDSTONE		
BONE SPRING LIME	5516	6428	LIMESTONE		
1ST BONE SPRING SAND	6429	7125	SANDSTONE		
2ND BONE SPRING SAND	7126		SANDSTONE		

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #306808 Verified by the BLM Well Information System.
For CHEVRON U.S.A. INC., sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 07/10/2015 ()

Name *(please print)* BRITANY CORTEZ Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 06/25/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

PathFinder – a Schlumberger company

Survey Report

Tie-in Date: 03/27/2015
Date Completed: 04/12/2015

CHEVRON USA INC.
SKEEN 23 26 26 FEDERAL #6H
EDDY COUNTY, NM
API#: 30-015-42883 Rig: Nabors M51
PathFinder Office Supervisor: Qun Xu
PathFinder Field Engineers: T.Cramer
S.Amador

Survey Calculations by RX4 using Minimum Curvature

Survey Horiz. Reference:WELLHEAD
Ref Coordinates: LAT:32.1.17.1724 N LON:104.16.10.0884 W
GRID Reference:NAD27 new mexico east Transverse Mercator
Ref GRID Coor: X: 519793.0000 Y: 371531.0000
North Aligned To:GRID NORTH
Total Magnetic Correction: 7.57° EAST TO GRID
Vertical Section Plane: 0.05
Survey Vert. Reference: 22.00' Rotary Table To Ground
Altitude:3431.00' Ground To MSL

Measured Depth (ft)	Incl (deg)	Drift Dir. (deg)	TVD (ft)	Course Length (ft)	Vertical Section (ft)	TOTAL Rectangular Offsets (ft)	(ft)	Closure Dist (ft)	Dir (deg)	DLS (dg/100ft)
ORIGIN OF WELL AT SURFACE.										
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00@	0.00	0.00
THE FOLLOWING ARE PATHFINDER MWD SURVEYS.										
427.00	3.08	193.04	426.79	427.00	-11.18	11.18 S	2.59 W	11.47@	193.04	0.72
522.00	2.20	192.39	521.69	95.00	-15.45	15.45 S	3.56 W	15.85@	192.97	0.93
609.00	1.67	186.95	608.64	87.00	-18.34	18.34 S	4.07 W	18.78@	192.51	0.64
702.00	1.67	187.86	701.60	93.00	-21.03	21.02 S	4.42 W	21.48@	191.87	0.03
795.00	1.67	188.92	794.56	93.00	-23.71	23.70 S	4.81 W	24.19@	191.48	0.03
889.00	0.88	197.36	888.54	94.00	-25.75	25.75 S	5.24 W	26.27@	191.50	0.86
980.00	0.70	199.58	979.53	91.00	-26.94	26.94 S	5.64 W	27.52@	191.82	0.20
1079.00	0.79	204.24	1078.52	99.00	-28.13	28.13 S	6.12 W	28.79@	192.27	0.11
1171.00	0.79	200.50	1170.51	92.00	-29.31	29.30 S	6.60 W	30.04@	192.69	0.06
1266.00	0.79	162.02	1265.51	95.00	-30.54	30.54 S	6.63 W	31.25@	192.25	0.55
1362.00	1.06	128.49	1361.49	96.00	-31.72	31.72 S	5.73 W	32.23@	190.24	0.62
1457.00	1.14	127.27	1456.48	95.00	-32.84	32.84 S	4.29 W	33.12@	187.44	0.09
1552.00	1.93	115.25	1551.44	95.00	-34.10	34.09 S	2.09 W	34.16@	183.51	0.89
1647.00	2.81	104.61	1646.36	95.00	-35.36	35.36 S	1.61 E	35.40@	177.39	1.03
1743.00	2.64	102.89	1742.25	96.00	-36.44	36.45 S	6.04 E	36.95@	170.59	0.20
1838.00	2.46	103.35	1837.16	95.00	-37.40	37.41 S	10.16 E	38.76@	164.81	0.19
1941.00	2.02	102.63	1940.08	103.00	-38.30	38.32 S	14.08 E	40.82@	159.82	0.43
2036.00	1.76	95.92	2035.03	95.00	-38.82	38.83 S	17.17 E	42.46@	156.15	0.36
2227.00	1.76	90.59	2225.94	191.00	-39.15	39.17 S	23.02 E	45.43@	149.56	0.09
2418.00	1.41	318.53	2416.90	191.00	-37.41	37.43 S	24.39 E	44.68@	146.91	1.52
2608.00	1.41	318.76	2606.85	190.00	-33.91	33.93 S	21.30 E	40.06@	147.87	0.00
2799.00	1.41	312.69	2797.79	191.00	-30.55	30.56 S	18.03 E	35.49@	149.47	0.08
2990.00	1.41	304.34	2988.73	191.00	-27.63	27.65 S	14.36 E	31.15@	152.55	0.11

PathFinder – a Schlumberger company
Survey Report

CHEVRON USA INC.
SKEEN 23 26 26 FEDERAL #6H
EDDY COUNTY, NM
API#: 30-015-42883 Rig: Nabors M51

Measured Depth (ft)	Incl (deg)	Drift Dir. (deg)	TVD (ft)	Course Length (ft)	Vertical Section (ft)	TOTAL Rectangular Offsets (ft)	(ft)	Closure Dist (ft)	Dir (deg)	DLS (dg/100ft)
3181.00	1.32	305.31	3179.68	191.00	-25.04	25.05 S	10.63 E	27.21@	157.01	0.05
3371.00	1.32	299.88	3369.63	190.00	-22.69	22.69 S	6.94 E	23.73@	162.99	0.07
3562.00	1.41	293.85	3560.57	191.00	-20.64	20.65 S	2.89 E	20.85@	172.05	0.09
3752.00	1.41	295.94	3750.51	190.00	-18.68	18.68 S	1.36 W	18.73@	184.15	0.03
3943.00	1.32	282.12	3941.46	191.00	-17.19	17.19 S	5.62 W	18.08@	198.10	0.18
4133.00	1.06	287.64	4131.42	190.00	-16.21	16.20 S	9.43 W	18.74@	210.22	0.15
4324.00	1.85	348.42	4322.37	191.00	-12.65	12.64 S	11.74 W	17.25@	222.87	0.85
4514.00	1.67	353.29	4512.28	190.00	-6.90	6.89 S	12.68 W	14.43@	241.48	0.12
4705.00	1.58	350.52	4703.20	191.00	-1.54	1.53 S	13.43 W	13.52@	263.52	0.06
4895.00	1.41	352.92	4893.13	190.00	3.36	3.38 N	14.15 W	14.55@	283.42	0.10
4991.00	0.88	184.32	4989.13	96.00	3.80	3.81 N	14.36 W	14.85@	284.88	2.38
5086.00	5.35	170.76	5083.96	95.00	-1.30	1.29 S	13.70 W	13.76@	264.63	4.74
5182.00	6.41	165.30	5179.46	96.00	-10.90	10.89 S	11.62 W	15.92@	226.86	1.25
5277.00	6.23	171.20	5273.88	95.00	-21.12	21.11 S	9.49 W	23.15@	204.19	0.71
5373.00	5.74	167.60	5369.36	96.00	-30.96	30.95 S	7.66 W	31.88@	193.90	0.64
5468.00	5.52	173.41	5463.90	95.00	-40.13	40.13 S	6.11 W	40.59@	188.66	0.64
5563.00	5.63	174.43	5558.45	95.00	-49.31	49.30 S	5.14 W	49.57@	185.95	0.16
5754.00	4.46	171.54	5748.71	191.00	-65.98	65.98 S	3.13 W	66.05@	182.72	0.63
5849.00	3.78	174.24	5843.46	95.00	-72.75	72.74 S	2.28 W	72.78@	181.79	0.74
6040.00	4.56	174.61	6033.96	191.00	-86.57	86.57 S	0.93 W	86.57@	180.62	0.41
6230.00	3.78	170.48	6223.45	190.00	-100.26	100.26 S	0.81 E	100.27@	179.54	0.44
6326.00	3.43	173.27	6319.26	96.00	-106.24	106.24 S	1.67 E	106.25@	179.10	0.41
6516.00	6.01	175.10	6508.60	190.00	-121.79	121.79 S	3.19 E	121.84@	178.50	1.36
6612.00	5.04	177.99	6604.15	96.00	-131.01	131.02 S	3.77 E	131.07@	178.35	1.05
6675.00	4.84	174.47	6666.92	63.00	-136.42	136.43 S	4.12 E	136.49@	178.27	0.58
6703.00	4.66	174.36	6694.82	28.00	-138.73	138.74 S	4.35 E	138.80@	178.21	0.64
6735.00	2.90	166.93	6726.75	32.00	-140.81	140.82 S	4.66 E	140.89@	178.11	5.70
6767.00	1.58	22.27	6758.74	32.00	-141.19	141.20 S	5.01 E	141.29@	177.97	13.40

PathFinder – a Schlumberger company
Survey Report

CHEVRON USA INC.
SKEEN 23 26 26 FEDERAL #6H
EDDY COUNTY, NM
API#: 30-015-42883 Rig: Nabors M51

Measured Depth (ft)	Incl (deg)	Drift Dir. (deg)	TVD (ft)	Course Length (ft)	Vertical Section (ft)	TOTAL Rectangular Offsets (ft)	(ft)	Closure Dist (ft)	Dir (deg)	DLS (dg/100ft)
6798.00	5.89	6.59	6789.67	31.00	-139.22	139.22 S	5.35 E	139.32@	177.80	14.16
6830.00	10.55	1.57	6821.33	32.00	-134.65	134.66 S	5.62 E	134.78@	177.61	14.72
6862.00	14.07	0.39	6852.59	32.00	-127.83	127.84 S	5.73 E	127.97@	177.43	11.03
6894.00	16.53	1.90	6883.46	32.00	-119.39	119.40 S	5.90 E	119.54@	177.17	7.79
6926.00	19.35	1.60	6913.90	32.00	-109.54	109.55 S	6.20 E	109.72@	176.76	8.82
6957.00	22.34	0.41	6942.86	31.00	-98.51	98.52 S	6.39 E	98.73@	176.29	9.74
6989.00	24.45	358.41	6972.23	32.00	-85.81	85.82 S	6.25 E	86.04@	175.84	7.04
7021.00	25.94	357.73	7001.19	32.00	-72.20	72.20 S	5.79 E	72.43@	175.42	4.74
7053.00	28.05	358.37	7029.70	32.00	-57.68	57.69 S	5.30 E	57.93@	174.75	6.66
7085.00	29.63	358.24	7057.73	32.00	-42.25	42.26 S	4.84 E	42.53@	173.47	4.94
7117.00	30.25	358.60	7085.46	32.00	-26.29	26.29 S	4.40 E	26.66@	170.50	2.02
7148.00	31.48	358.62	7112.07	31.00	-10.39	10.39 S	4.01 E	11.14@	158.89	3.97
7180.00	33.41	359.14	7139.07	32.00	6.77	6.77 N	3.68 E	7.70@	28.54	6.09
7212.00	36.67	0.02	7165.27	32.00	25.14	25.14 N	3.55 E	25.39@	8.04	10.31
7243.00	39.31	0.16	7189.70	31.00	44.22	44.22 N	3.58 E	44.36@	4.63	8.52
7275.00	41.94	0.55	7213.98	32.00	65.05	65.05 N	3.71 E	65.16@	3.27	8.26
7307.00	45.11	1.63	7237.18	32.00	87.08	87.08 N	4.14 E	87.18@	2.72	10.17
7339.00	48.98	2.49	7258.99	32.00	110.49	110.48 N	4.99 E	110.59@	2.58	12.25
7370.00	52.14	2.49	7278.68	31.00	134.40	134.40 N	6.03 E	134.53@	2.57	10.19
7402.00	56.01	2.51	7297.45	32.00	160.29	160.28 N	7.16 E	160.44@	2.56	12.09
7434.00	59.97	2.53	7314.41	32.00	187.39	187.38 N	8.35 E	187.57@	2.55	12.37
7466.00	63.93	2.11	7329.45	32.00	215.60	215.59 N	9.49 E	215.80@	2.52	12.43
7497.00	68.24	0.83	7342.02	31.00	243.93	243.92 N	10.21 E	244.13@	2.40	14.41
7529.00	72.63	0.54	7352.73	32.00	274.07	274.06 N	10.57 E	274.26@	2.21	13.75
7561.00	76.59	0.57	7361.22	32.00	304.91	304.90 N	10.87 E	305.10@	2.04	12.37
7592.00	81.16	0.49	7367.20	31.00	335.32	335.31 N	11.15 E	335.50@	1.90	14.74
7624.00	85.56	0.48	7370.90	32.00	367.10	367.09 N	11.42 E	367.27@	1.78	13.75
7656.00	89.60	358.99	7372.25	32.00	399.06	399.05 N	11.27 E	399.21@	1.62	13.45

PathFinder – a Schlumberger company
Survey Report

CHEVRON USA INC.
SKEEN 23 26 26 FEDERAL #6H
EDDY COUNTY, NM
API#: 30-015-42883 Rig: Nabors M51

Measured Depth (ft)	Incl (deg)	Drift Dir. (deg)	TVD (ft)	Course Length (ft)	Vertical Section (ft)	TOTAL Rectangular Offsets (ft)	(ft)	Closure Dist (ft)	Dir (deg)	DLS (dg/100ft)
7752.00	92.95	358.31	7370.11	96.00	495.00	494.99 N	9.01 E	495.07@	1.04	3.56
7847.00	89.96	357.36	7367.70	95.00	589.88	589.88 N	5.42 E	589.90@	0.53	3.30
7942.00	91.63	357.25	7366.38	95.00	684.76	684.76 N	0.96 E	684.76@	0.08	1.76
8037.00	91.54	358.85	7363.76	95.00	779.66	779.67 N	2.27 W	779.67@	359.83	1.69
8132.00	91.28	358.91	7361.42	95.00	874.61	874.62 N	4.13 W	874.63@	359.73	0.28
8228.00	91.63	358.46	7358.98	96.00	970.56	970.56 N	6.33 W	970.58@	359.63	0.59
8323.00	91.19	358.35	7356.64	95.00	1065.49	1065.50 N	8.98 W	1065.53@	359.52	0.48
8418.00	91.89	358.81	7354.09	95.00	1160.42	1160.43 N	11.33 W	1160.49@	359.44	0.88
8513.00	87.85	0.63	7354.31	95.00	1255.40	1255.41 N	11.79 W	1255.46@	359.46	4.66
8608.00	89.34	1.35	7356.63	95.00	1350.35	1350.36 N	10.15 W	1350.40@	359.57	1.74
8704.00	89.34	0.45	7357.74	96.00	1446.33	1446.34 N	8.65 W	1446.37@	359.66	0.94
8799.00	88.99	359.84	7359.13	95.00	1541.32	1541.33 N	8.41 W	1541.35@	359.69	0.74
8894.00	90.66	359.33	7359.42	95.00	1636.32	1636.32 N	9.09 W	1636.35@	359.68	1.84
8989.00	88.64	358.87	7360.00	95.00	1731.30	1731.31 N	10.59 W	1731.34@	359.65	2.18
9084.00	91.01	359.11	7360.29	95.00	1826.27	1826.28 N	12.26 W	1826.32@	359.62	2.51
9179.00	90.04	0.85	7359.42	95.00	1921.26	1921.28 N	12.29 W	1921.31@	359.63	2.10
9274.00	92.07	0.70	7357.67	95.00	2016.23	2016.24 N	11.01 W	2016.27@	359.69	2.14
9370.00	90.13	1.96	7355.82	96.00	2112.19	2112.20 N	8.78 W	2112.21@	359.76	2.41
9465.00	89.87	2.50	7355.82	95.00	2207.12	2207.12 N	5.08 W	2207.13@	359.87	0.63
9560.00	89.60	3.25	7356.26	95.00	2302.00	2302.00 N	0.32 W	2302.00@	359.99	0.84
9655.00	89.78	1.84	7356.78	95.00	2396.91	2396.90 N	3.90 E	2396.91@	0.09	1.50
9751.00	88.90	0.70	7357.88	96.00	2492.88	2492.87 N	6.03 E	2492.88@	0.14	1.50
9846.00	88.81	0.70	7359.78	95.00	2587.85	2587.85 N	7.19 E	2587.86@	0.16	0.09
9941.00	88.37	0.79	7362.12	95.00	2682.81	2682.81 N	8.42 E	2682.82@	0.18	0.47
10036.00	88.46	0.25	7364.75	95.00	2777.77	2777.77 N	9.28 E	2777.78@	0.19	0.58
10131.00	88.64	0.40	7367.15	95.00	2872.74	2872.74 N	9.82 E	2872.75@	0.20	0.25
10227.00	86.35	0.18	7371.35	96.00	2968.64	2968.64 N	10.31 E	2968.65@	0.20	2.40
10322.00	88.11	359.81	7375.94	95.00	3063.53	3063.52 N	10.30 E	3063.54@	0.19	1.89

PathFinder – a Schlumberger company
Survey Report

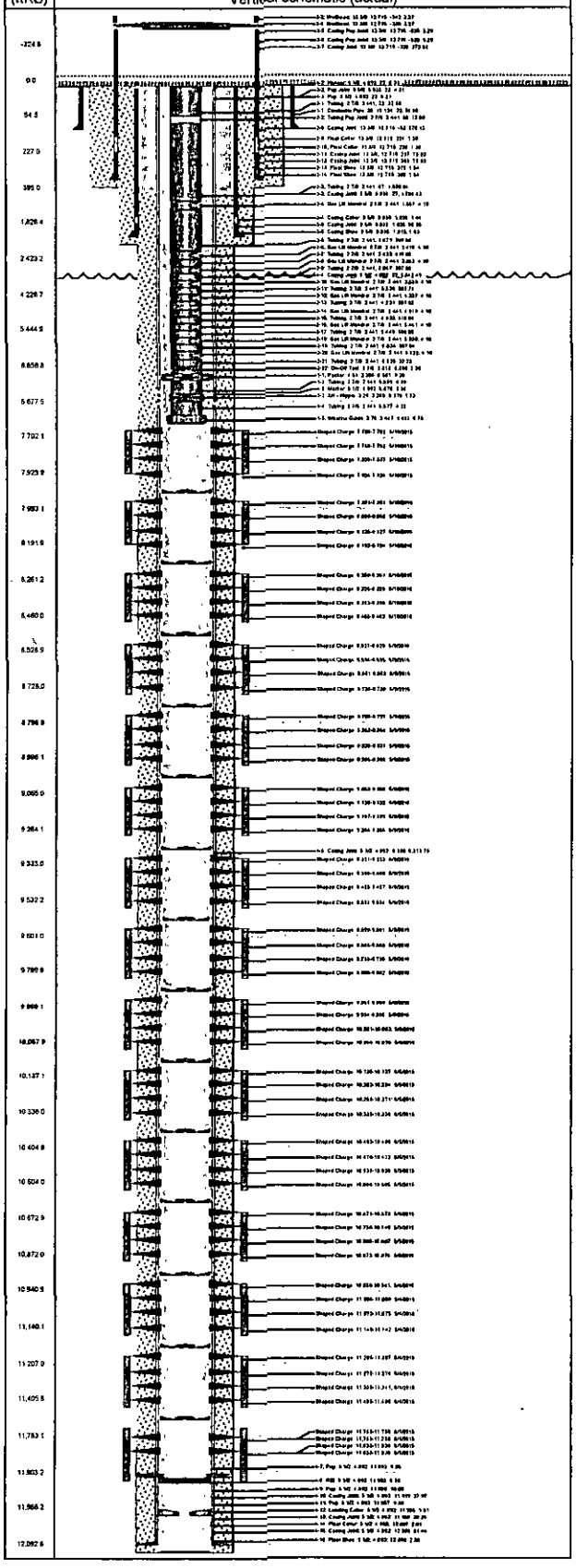
CHEVRON USA INC.
SKEEN 23 26 26 FEDERAL #6H
EDDY COUNTY, NM
API#: 30-015-42883 Rig: Nabors M51

Measured Depth (ft)	Incl (deg)	Drift Dir. (deg)	TVD (ft)	Course Length (ft)	Vertical Section (ft)	TOTAL Rectangular Offsets (ft)	(ft)	Closure Dist (ft)	Dir (deg)	DLS (dg/100ft)
10417.00	89.87	359.67	7377.61	95.00	3158.51	3158.50 N	9.87 E	3158.52@	0.18	1.86
10513.00	86.88	359.77	7380.33	96.00	3254.46	3254.45 N	9.40 E	3254.46@	0.17	3.12
10608.00	89.78	359.48	7383.10	95.00	3349.40	3349.40 N	8.78 E	3349.41@	0.15	3.07
10703.00	90.13	359.23	7383.18	95.00	3444.40	3444.39 N	7.71 E	3444.40@	0.13	0.45
10798.00	90.48	359.71	7382.67	95.00	3539.39	3539.39 N	6.83 E	3539.39@	0.11	0.63
10894.00	90.31	359.84	7382.01	96.00	3635.39	3635.38 N	6.45 E	3635.39@	0.10	0.22
10989.00	89.96	359.48	7381.78	95.00	3730.38	3730.38 N	5.89 E	3730.39@	0.09	0.53
11084.00	89.25	359.78	7382.44	95.00	3825.38	3825.38 N	5.28 E	3825.38@	0.08	0.81
11179.00	88.55	359.11	7384.26	95.00	3920.36	3920.35 N	4.36 E	3920.36@	0.06	1.02
11274.00	90.75	358.85	7384.84	95.00	4015.33	4015.33 N	2.66 E	4015.33@	0.04	2.33
11370.00	88.81	358.62	7385.21	96.00	4111.30	4111.30 N	0.55 E	4111.30@	0.01	2.03
11465.00	89.16	358.72	7386.89	95.00	4206.26	4206.26 N	1.66 W	4206.26@	359.98	0.38
11560.00	89.34	357.68	7388.14	95.00	4301.20	4301.20 N	4.64 W	4301.21@	359.94	1.11
11655.00	89.87	358.04	7388.79	95.00	4396.13	4396.14 N	8.19 W	4396.14@	359.89	0.67
11750.00	89.25	356.45	7389.52	95.00	4491.01	4491.02 N	12.76 W	4491.04@	359.84	1.80
11845.00	89.87	357.47	7390.25	95.00	4585.86	4585.88 N	17.79 W	4585.92@	359.78	1.26
11940.00	89.78	358.95	7390.54	95.00	4680.81	4680.83 N	20.76 W	4680.88@	359.75	1.56
12036.00	91.89	357.68	7389.14	96.00	4776.75	4776.77 N	23.58 W	4776.83@	359.72	2.57

Wellbore Schematic

Well Name	Lease	Field Name	Business Unit
SKEEN 23-26-26 FED 006H	Skeen 22-26-26 Fed	Delaware River	Mid-Continent

Land - Original Hole, 6/24/2015 9:30:02 AM



Job Details

Job Category	Start Date	Rig/Unit End Date
Completion	4/23/2015	5/20/2015
Completion	5/26/2015	5/28/2015
Completion	6/22/2015	

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ftKB)
Conductor	20	94.00	H-40		80
Surface	13 3/8	48.00	H-40	ST&C	382
Intermediate Casing 1	9 5/8	40.00	HCK55	LTC	1,915
Production Casing	5 1/2	17.00	HCP-110	CDC	12,093

Tubing Strings

Versa Set packer set at 6,682.4ftKB on 5/23/2014 17:30

Tubing Description	Run Date	String Length (ft)	Set Depth (MD) (ftKB)
Versa Set packer	5/23/2014	21.39	6,682.4

Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
Packer	1	4.61			8.35	6,669.4
Tubing	1	2 7/8	6.50	L-80	6.28	6,675.6
XN - Nipple	1	3.28			1.73	6,677.4
Tubing	1	2 7/8	6.50	L-80	4.28	6,681.6
Wireline Guide	1	3.7			0.75	6,682.4

Tubing - Production set at 6,661.0ftKB on 5/27/2015 12:00

Tubing Description	Run Date	String Length (ft)	Set Depth (MD) (ftKB)
Tubing - Production	5/27/2015	6,639.18	6,661.0

Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
Tubing	1	2 7/8	6.50	L-80	32.68	54.5
Tubing Pup Joint	3	2 7/8	6.50	L-80	12.00	66.5
Tubing	49	2 7/8	6.50	L-80	1,600.04	1,666.5
Gas Lift Mandrel	1	2 7/8			4.10	1,670.6
Tubing	23	2 7/8	6.50	L-80	748.56	2,419.2
Gas Lift Mandrel	1	2 7/8			4.10	2,423.3
Tubing	19	2 7/8	6.50	L-80	619.80	3,043.1
Gas Lift Mandrel	1	2 7/8			4.10	3,047.2
Tubing	18	2 7/8	6.50	L-80	587.68	3,634.9
Gas Lift Mandrel	1	2 7/8			4.10	3,639.0
Tubing	18	2 7/8	6.50	L-80	587.71	4,226.7
Gas Lift Mandrel	1	2 7/8			4.10	4,230.8
Tubing	18	2 7/8	6.50	L-80	587.92	4,818.7
Gas Lift Mandrel	1	2 7/8			4.10	4,822.8
Tubing	19	2 7/8	6.50	L-80	618.04	5,440.9
Gas Lift Mandrel	1	2 7/8			4.10	5,445.0
Tubing	18	2 7/8	6.50	L-80	585.09	6,030.0
Gas Lift Mandrel	1	2 7/8			4.10	6,034.1
Tubing	18	2 7/8	6.50	L-80	587.84	6,622.0
Gas Lift Mandrel	1	2 7/8			4.10	6,626.1
Tubing	1	2 7/8	6.50	L-80	32.72	6,658.8
On-Off Tool	1	2 7/8			2.20	6,661.0

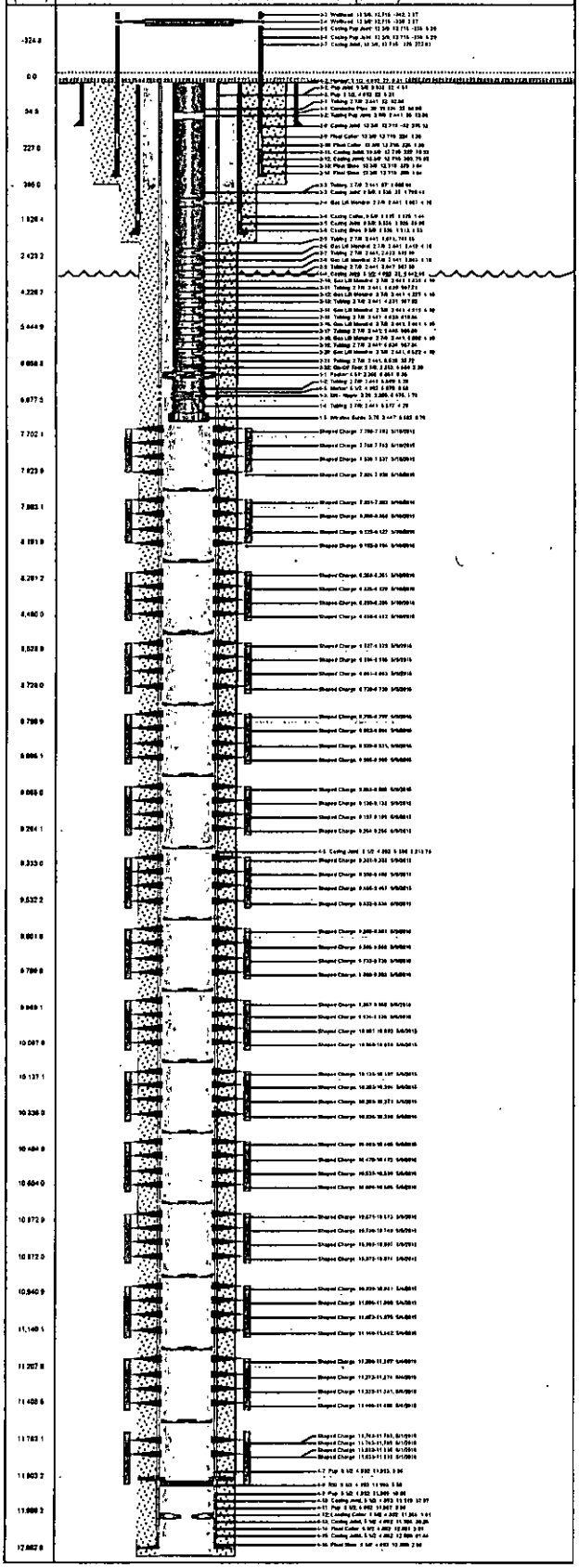
Perforations

Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion
5/10/2015	7,700.0	7,702.0	6.0	12	2n bone springs, Original Hole
5/10/2015	7,760.0	7,762.0	6.0	12	2n bone springs, Original Hole
5/10/2015	7,835.0	7,837.0	6.0	12	2n bone springs, Original Hole
5/10/2015	7,924.0	7,926.0	6.0	12	2n bone springs, Original Hole
5/10/2015	7,991.0	7,993.0	6.0	12	2n bone springs, Original Hole
5/10/2015	8,058.0	8,060.0	6.0	12	2n bone springs, Original Hole
5/10/2015	8,125.0	8,127.0	6.0	12	2n bone springs, Original Hole
5/10/2015	8,192.0	8,194.0	6.0	12	2n bone springs, Original Hole

Wellbore Schematic

Well Name	Lease	Field Name	Business Unit
SKEEN 23-26-26 FED 006H	Skeen 22-26-26 Fed	Delaware River	Mid-Continent

Land - Original Hole, 6/24/2015 9:30:02 AM



Perforations

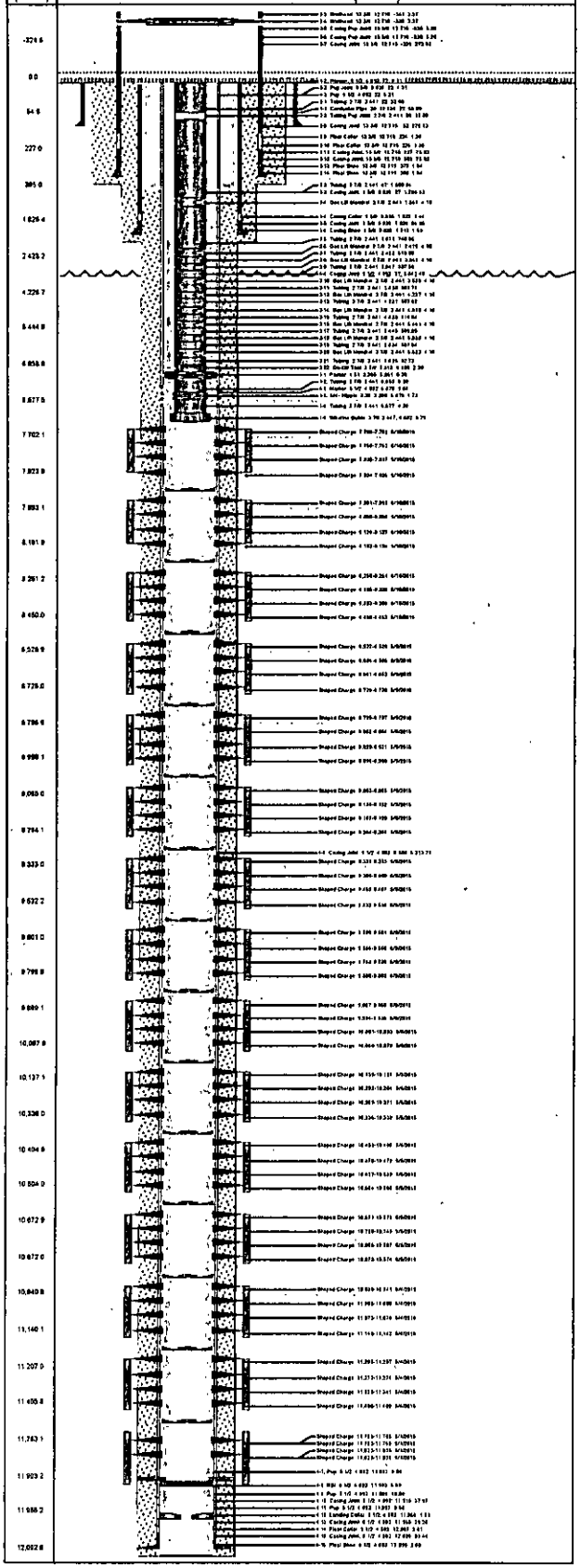
Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion
5/10/2015	8,259.0	8,261.0	6.0	12	2n bone springs, Original Hole
5/10/2015	8,326.0	8,328.0	6.0	12	2n bone springs, Original Hole
5/10/2015	8,393.0	8,395.0	6.0	12	2n bone springs, Original Hole
5/10/2015	8,460.0	8,462.0	6.0	12	2n bone springs, Original Hole
5/9/2015	8,527.0	8,529.0	6.0	12	2n bone springs, Original Hole
5/9/2015	8,594.0	8,596.0	6.0	12	2n bone springs, Original Hole
5/9/2015	8,661.0	8,663.0	6.0	12	2n bone springs, Original Hole
5/9/2015	8,728.0	8,730.0	6.0	12	2n bone springs, Original Hole
5/9/2015	8,795.0	8,797.0	6.0	12	2n bone springs, Original Hole
5/9/2015	8,862.0	8,864.0	6.0	12	2n bone springs, Original Hole
5/9/2015	8,929.0	8,931.0	6.0	12	2n bone springs, Original Hole
5/9/2015	8,996.0	8,998.0	6.0	12	2n bone springs, Original Hole
5/9/2015	9,063.0	9,065.0	6.0	12	2n bone springs, Original Hole
5/9/2015	9,130.0	9,132.0	6.0	12	2n bone springs, Original Hole
5/9/2015	9,197.0	9,199.0	6.0	12	2n bone springs, Original Hole
5/9/2015	9,264.0	9,266.0	6.0	12	2n bone springs, Original Hole
5/9/2015	9,331.0	9,333.0	6.0	12	2n bone springs, Original Hole
5/9/2015	9,398.0	9,400.0	6.0	12	2n bone springs, Original Hole
5/9/2015	9,465.0	9,467.0	6.0	12	2n bone springs, Original Hole
5/9/2015	9,532.0	9,534.0	6.0	12	2n bone springs, Original Hole
5/9/2015	9,599.0	9,601.0	6.0	12	2n bone springs, Original Hole
5/9/2015	9,666.0	9,668.0	6.0	12	2n bone springs, Original Hole
5/9/2015	9,733.0	9,735.0	6.0	12	2n bone springs, Original Hole
5/9/2015	9,800.0	9,802.0	6.0	12	2n bone springs, Original Hole
5/8/2015	9,867.0	9,869.0	6.0	12	2n bone springs, Original Hole
5/8/2015	9,934.0	9,936.0	6.0	12	2n bone springs, Original Hole
5/8/2015	10,001.0	10,003.0	6.0	12	2n bone springs, Original Hole
5/8/2015	10,068.0	10,070.0	6.0	12	2n bone springs, Original Hole
5/5/2015	10,135.0	10,137.0	6.0	12	2n bone springs, Original Hole
5/5/2015	10,202.0	10,204.0	6.0	12	2n bone springs, Original Hole
5/5/2015	10,269.0	10,271.0	6.0	12	2n bone springs, Original Hole
5/5/2015	10,336.0	10,338.0	6.0	12	2n bone springs, Original Hole
5/5/2015	10,403.0	10,405.0	6.0	12	2n bone springs, Original Hole
5/5/2015	10,470.0	10,472.0	6.0	12	2n bone springs, Original Hole
5/5/2015	10,537.0	10,539.0	6.0	12	2n bone springs, Original Hole
5/5/2015	10,604.0	10,606.0	6.0	12	2n bone springs, Original Hole
5/5/2015	10,671.0	10,673.0	6.0	12	2n bone springs, Original Hole
5/5/2015	10,738.0	10,740.0	6.0	12	2n bone springs, Original Hole
5/5/2015	10,805.0	10,807.0	6.0	12	2n bone springs, Original Hole
5/5/2015	10,872.0	10,874.0	6.0	12	2n bone springs, Original Hole
5/4/2015	10,939.0	10,941.0	6.0	12	2n bone springs, Original Hole
5/4/2015	11,006.0	11,008.0	6.0	12	2n bone springs, Original Hole

Report Printed: 6/24/2015

Wellbore Schematic

Well Name	Lease	Field Name	Business Unit
SKEEN 23-26-26 FED 006H	Skeen 22-26-26 Fed	Delaware River	Mid-Continent

Land - Original Hole, 6/24/2015 9:30:02 AM



Perforations

Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion
5/4/2015	11,073.0	11,075.0	6.0	12	2n bone springs, Original Hole
5/4/2015	11,140.0	11,142.0	6.0	12	2n bone springs, Original Hole
5/4/2015	11,205.0	11,207.0	6.0	12	2n bone springs, Original Hole
5/4/2015	11,272.0	11,274.0	6.0	12	2n bone springs, Original Hole
5/4/2015	11,339.0	11,341.0	6.0	12	2n bone springs, Original Hole
5/4/2015	11,406.0	11,408.0	6.0	12	2n bone springs, Original Hole
5/1/2015	11,763.0	11,765.0	6.0	12	2n bone springs, Original Hole
5/1/2015	11,763.0	11,765.0	6.0	12	2n bone springs, Original Hole
5/1/2015	11,833.0	11,835.0	6.0	12	2n bone springs, Original Hole
5/1/2015	11,833.0	11,835.0	6.0	12	2n bone springs, Original Hole

Other Strings

Run Date	Pull Date	Set Depth (ftKB)	Com

Other In Hole

Des	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date	Com
Frac Plug (permanent)	7,950.0	7,952.0	5/6/2015	5/7/2015	Peak Set A Seat
Frac Plug (permanent)	7,957.0	7,959.0	5/10/2015		Peak Set A Seat
Frac Plug (permanent)	8,225.0	8,227.0	5/10/2015		Peak Set A Seat
Frac Plug (permanent)	8,493.0	8,495.0	5/10/2015		Peak Set A Seat
Frac Plug (permanent)	8,761.0	8,763.0	5/9/2015		Peak Set A Seat
Frac Plug (permanent)	9,029.0	9,031.0	5/9/2015		Peak Set A Seat
Frac Plug (permanent)	9,276.0	9,278.0	5/9/2015		Peak Set A Seat
Frac Plug (permanent)	9,544.0	9,546.0	5/9/2015		Peak Set A Seat
Frac Plug (permanent)	9,833.0	9,835.0	5/9/2015		Peak Set A Seat
Frac Plug (permanent)	10,101.0	10,103.0	5/8/2015		Peak Set A Seat
Frac Plug (permanent)	10,369.0	10,370.0	5/5/2015		Peak Set A Seat
Frac Plug (permanent)	10,637.0	10,638.0	5/5/2015		Peak Set A Seat
Frac Plug (permanent)	10,905.0	10,907.0	5/5/2015		Peak Set A Seat
Frac Plug (permanent)	11,168.0	11,170.0	5/4/2015		Peak Set A Seat
Frac Plug (permanent)	11,441.0	11,442.0	5/4/2015		Peak Set A Seat

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