

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
SHL: NM-114978 BHL: NM-0532769

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
N/A

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
ROADRUNNER FED COM #3H

2. Name of Operator
Strata Production

9. APF Well No.
30-015-42114

3a. Address
PO Drawer 1030, Roswell, NM 88202

3b. Phone No. (include area code)
575-622-1127 ext 18

10. Field and Pool or Exploratory Area
FORTY NINER RIDGE DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980 FNL & 750 FEL SECTION 23 TOWNSHIP 23S RANGE 30E

11. Country or Parish, State
Eddy

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>APD EXTENSION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

APD was approved 2/20/2014. Request an extension of the APD for ^{one} ~~two~~ years until 2/20/17 pursuant to our conversation regarding proposed wells in the Potash Area and Drill Islands.

*APD 12/22/15
APPROVED FOR RECORD
NMOCD*

NM OIL CONSERVATION

ARTESIA DISTRICT

DEC 21 2015

APPROVED FOR 12 MONTH PERIOD
ENDING 2-20-2017

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Paul Ragsdale

Title Operations Manager

Signature

Date 10/14/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ JD Whitlock Jr

Title

LRET

Date

11/2/15

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

COPY

NM OIL CONSERVATION POTASH
ARTESIA DISTRICT

Attachment 2

13-664
TES
2-26-2014

Form 3160-3
(March 2012)

DEC 21 2015

FORM APPROVED
OMB No. 1004-0137
Expires October 31, 2014

RECEIVED
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD Artesia
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. SHL: NM-114978 BHL: NM-0532769
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator STRATA PRODUCTION COMPANY		7. If Unit or CA Agreement, Name and No.
3a. Address P.O. DRAWER 1030 ROSWELL, NM 88202-2107		8. Lease Name and Well No. ROADRUNNER FED COM #3H <40422>
3b. Phone No. (include area code) 575-622-1127		9. API Well No. 30-05-42114
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 1980 FNL & 750 FEL At proposed prod. zone 2310 FSL & 520 FEL		10. Field and Pool, or Exploratory FORTY NINER RIDGE DELAWARE <24280>
14. Distance in miles and direction from nearest town or post office* 14 miles east of Loving, NM		11. Sec., T. R. M. or Blk. and Survey or Area SHL SEC 23-T23S-R30E BHL SEC 14-T23S-R30E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) SHL: 750 BHL: 520		12. County or Parish EDDY
16. No. of acres in lease NM-114978 960 acres NM - 0532769 320 acres		13. State NM
17. Spacing Unit dedicated to this well 160 acres		
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. SHL: 150' BHL: 1790		19. Proposed Depth TVD: 7665' MD: 11755
20. BLM/BIA Bond No. on file NM-1538		
21. Elevations (Show whether DF, KDB, RT, GL, etc.) GL - 3253'		22. Approximate date work will start* 02/01/2014
		23. Estimated duration 30 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature <i>Paul Ragsdale</i>	Name (Printed/Typed) PAUL RAGSDALE	Date 09/10/2014
Title OPERATIONS MANAGER		
Approved by (Signature) <i>/s/George MacDoneli</i>	Name (Printed/Typed)	FEB 20 2014
Title FIELD MANAGER	Office CARLSBAD FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

Carlsbad Controlled Water Basin

RECEIVED
FEB 25 2014
NMOCD ARTESIA

Approval Subject to General Requirements & Special Stipulations Attached

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 101415