

# NM OIL CONSERVATION

ARTESIA DISTRICT

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

JAN 04 2016

Form C-141  
Revised October 10, 2003

RECEIVED  
Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

## Release Notification and Corrective Action

NAB1400754607

227558 OPERATOR

☒ Initial Report ☐ Final Report

Name of Company : LIME ROCK RESOURCES II-A, LP	Contact : Mike Barrett
Address : 1111 Bagby Street Suite 4600, Houston, TX 77002	Telephone No. : 575-623-8424
Facility Name : FALCON 3-G FEDERAL #7	Facility Type : BATTERY

Surface Owner : Federal	Mineral Owner :	Lease No. API # 30-015-29126 LC 065478-B
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## LOCATION OF RELEASE

Unit Letter G	Section 3	Township 18S	Range 27E	Feet from the 1450'	North/South Line North	Feet from the 2310'	East/West Line East	County Eddy
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Latitude 32.779365 N Longitude -104.265335 W

## NATURE OF RELEASE

Type of Release : Mixed Fluids	Volume of Release : 30 bbls Oil 20 bbls PW	Volume Recovered: 24 bbls Mixed Fluids
Source of Release : Heater Treater	Date and Hour of Occurrence: 12/28/15	Date and Hour of Discovery: 12/28/15
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\* The heater treater malfunctioned causing a release of 20 barrels of produced water and 30 barrels of oil. The heater treater was taken out of service and repaired. A vac truck was called to location and recovered 24 barrels of fluid. Talon mobilized personnel to the location for emergency spill response to contain the release due to adverse weather conditions. Recovery of fluids is ongoing and the volume may increase as the weather improves and snow melts.

Describe Area Affected and Cleanup Action Taken.\* The release ran across location, road and pooled in the pasture. The site assessment is in progress.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

## OIL CONSERVATION DIVISION

Signature: <i>Michael Barrett</i>	Approved by District Supervisor: <i>[Signature]</i>	
Printed Name: Michael Barrett	Approval Date: 1/7/16	Expiration Date: N/A
Title: Production Supervisor	Conditions of Approval: Remediation per O.C.D. Rules & Guidelines <input type="checkbox"/>	
E-mail Address: mbarrett@limerockresources.com	SUBMIT REMEDIATION PROPOSAL NO	
Date: 12/31/2015 Phone: 575-623-8424	LATER THAN: 2/15/16	

\* Attach Additional Sheets If Necessary

2RP-3473