UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesla

FORM APPROVED

	OMB NO, 1004-0135 Expires: July 31, 2010
5.	Lease Serial No. NMLC054988B

SUNDRY NOTICES AND REPORTS ON WELLS

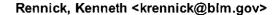
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Do not use th abandoned we	6. If Indian, Allott	ee or Tribe Name				
SUBMIT IN TRI	PLICATE - Other instructions or	7. If Unit or CA/A	greement, Name and/or No.			
Type of Well Gas Well	ner	 -	8. Well Name and JENKINS B FI			
Name of Operator COG OPERATING LLC	Contact: KANICIA E-Mail: kcastillo@concho.co		9. API Well No. 30-015-3155	9. API Well No. 30-015-31559		
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701		ne No. (include area code) 2-685-4332	10. Field and Pool GRAYBURG	10. Field and Pool, or Exploratory GRAYBURG JACKSON		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or Pari	sh, and State		
Sec 20 T17S R30E Mer NMP	2310FNL 2310FWL		EDDY COU	EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO INDICA	ATE NATURE OF 1	NOTICE, REPORT, OR OTI	HER DATA		
TYPE OF SUBMISSION		TYPE O	FACTION			
☐ Notice of Intent	☐ Acidize ☐	Deepen	Production (Start/Resume)	■ Water Shut-Off		
	Alter Casing	Fracture Treat	■ Reclamation	■ Well Integrity		
Subsequent Report	☐ Casing Repair ☐	New Construction	Recomplete	□ Other		
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	□ Temporarily Abandon			
	Convert to Injection	Plug Back	■ Water Disposal			
determined that the site is ready for find the Recomplete as an oil well in the 11/12/14 MIRU. Function test 11/14/14 Set CIBP @ 4220. If w/100bbls FW. Displace w/100 frac stack. 11/17/14 Test csg and frac stat 11/19/14 Perf San Andres 3 Section 11/21/14 Frac 3750 -3975 w/1 3425 ? 3625, 3 SPF, 54 shots	ne San Andres. BOP. Release packer. TOH w/ 13 Dump 40? C cement on top of CIB Obbls 2% KCL with 1% corrosion in	95jts 2-7/8 tbg, 5-1/2 P. TIH and tag ceme nhibitor. LD tbg. ND D2 gals gel. Set CFP nd, 44,171# 16/30 SI	packer. nt at 4180. Circ hole BOP and WH. NU @ 3700?. Perf @ LC, 125,967 gals	OIL CONSERVATION ARTESIA DISTRICT JAN 0 6 2016 RECEIVED		
14. I hereby certify that the foregoing is	Electronic Submission #288336 ve	G LLC, sent to the Ca	arisbad			
Name(Printed/Typed) KANICIA (CASTILLO	Title PREPA	RER			
Signature (Electronic S		Date 01/16/20				
	THIS SPACE FOR FEDI	RAL OR STATE	CPPTFIFFOR REC	ORD		
Approved By	Approval of this notice does not warran	Title	PETROLEUM ENGINE DEC 3 1 2015	Date Date		
ertify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the subject lea	se Office	Kenneth Rennic	k		
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime for a tatements or representations as to any mat	ny person knowingly and ter within its jurisdiction.	BUREAU OF LAND MANAGEM	regency of the United		

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Additional data for EC transaction #288336 that would not fit on the form

32. Additional remarks, continued

11/26/14 Function test BOP. TIH and drill out CTP?s. TIH w/ tbg tag @ 4098, bail snd. TIH w/ bit to 4100. SDFD.
12/01/14 Function test BOP. Run tracer survey. TIH w/ 131jts 2-7/8 tbg, EOT @ 4149, SN @ 4098, TAC @ 3061. SDFN.
12/2/14 TIH w/2-1/2 x 2 x 20? pump and rods. Hang on. RDMO.





FW: Jenkins B Fed 12

1 message

Kanicia Castillo < KCastillo@concho.com>
To: "krennick@blm.gov" < krennick@blm.gov>

Thu, Dec 17, 2015 at 8:31 AM

Kenneth,

I apologize for the delay. This is my second time sending this. I hope it makes it you. Please see email below.

Thanks,

Kanicia Castillo

Lead Regulatory Analyst

COG OPERATING LLC

One Concho Center

600 W. Illinois Avenue

Midland, TX 79701

P.432.685.4332

F.432.221.0858



From: Michael James

Sent: Monday, December 14, 2015 3:28 PM

To: Kanicia Castillo

Subject: RE: Jenkins B Fed 12

Kanicia.

I remember talking to Jennifer (Mason) Sanchez last year about this well. We had discussed via telephone the depth of the CIBP and the amount of CMT that needed to be pumped on top of the plug. I had explained the reason for not pumping the entire 35 sxs of the cement was to avoid losing all of our rathole space and some of our pay zone. Jennifer instructed me to include a brief description going forward which stated that COG could return to the Yeso Pool later on or commingle the pools if desired as reason why we wanted to deviate from the COA. She said it wasn't going to be necessary to resubmit the NOI for that wellbore, just the others going forward. She also stated that in order to

P&A we would need to go back and correctly plug the zones with additional CMT, which is completely fine with COG.

Below are several examples of how I submitted the Jenkins recompletion projects with the explanation included in the NOI as Jennifer and I had discussed.

Jenkins #7

We are going to set a CIBP at 4239' (50' above the YESO perfs) w/ 40' of CMT on top of the plug to have our PBTD @ 4199'. We plan to have our bottom perfs from 4010'-4129'. Ideally, we like to have 200'-300' of rathole below our bottom perfs to give our bottom hole assembly room and prevent tubing from getting stuck with sand. In addition to having desired rathole space, this gives COG the option to re-enter the Glorietta/Yeso formation at later time.

Jenkins B #7-

NM OIL CONSERVATION
ARTESIA D'SCENATIONA

Form 3140.5 (August 2887) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WEIRSCEIVED Do not use this form for proposals to drill or to re-enter an abandoned well. Uso form 3160-3 (APD) for such proposals.				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Scrial No. NMLC054988B 6. If Indian, Alkaten or Tribe Name		
· SUBMIT IN T	RIPLICATE - Other instruction	ns on reverse side.		7. If Unit or CA/Agr	centent, Name and/or	No.
l Type of Well Oil Well Ges Well Ges Well	Diher: INJECTION	<u> </u>		8 Well Name and No JENKINS B FED		
2. Name of Operator COG OPERATING LLC	Ceatast: KAf E-Mail: keastifo@cone	NICIA CASTILLO ho.com		9. AFI Well No. 30-015-29451-00-51		
3a. Address ONE CONCHO CENTER 6 MIDLAND, TX 79701		. Phone No. (include area code 1: 432-685-4332)	10 Field and Pool, or Exploratory LOCO HILLS		
Location of Well - (Provinge, Sec., Sec 20 T17S R30E SWNW	, ,			11. County or Parish, EDDY COUNT		·
12. CHECK APE	PROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	,	Τ ΥΡΈ Ο.	F ACTION	<u>.</u>	.*	
Subsequent Report Final Abandunment Notice	☐ Actilize ☐ After Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclama Recomp	☐ Production (Start/Resume) ☐ Water Shut-O ☐ Reclamation ☐ Well Integrity ■ Recomplete ☐ Other ☐ Temporarily Abandon ☐ Water Disposal		
Arrach the Bond under which the we full towing completion of the involve testing has been completed. Final A determined that the site is ready for	inally or recomplete horizontally, give only will be performed or provide the field ad operations. If the operation results (banderment Notices shall be filed on final inspection.) (fully requests for approval to re-	subsurface locations and meast lond No. on file with BLM/BL/ in a multiple completion or reco by after all requirements, includ-	ared mid true ver L. Required sub- completion in a na- ling rectamption	ical depths of all perti- sequent reports shall be swinterval, a Form 316, have been completed,	nent markers and zone filed within 30 days 41-4 Stull be filed one	15 .
have out PBTD \$ 4199?. We 2007-300? of rathole below o tubing from getting stock with	if 4239? (50? above the YESO e plan to have our bottom perts our bottom perts to give our bot sand. In addition to having de rietta/Yeso termation at later tir	i from 4010'-4129', Ideally tom hole assembly room istred rathole space, this	top of the pli. y, we like to h and prevent gives COG	ATTACHE NDITIONS PROCES AMOUL CON PROCES APPENDED APPEND APPEND	OF APPRO)VAI
14. Thereby certify that the foregoing i Com Name(Priored/Typed) KANICIA	Electronic Submission #28633 For COG OPER Imitted to AFMSS for processing	ATING LLC, sent to the Ca	risbad 01/05/20 <u>15.(1</u>	THE KEU	EIVED	
Signature (Electronic	Submássian.)	Date 12/29/20	014	A = A + B + B + B + B + B + B + B + B + B +	20	
	THIS SPACE FOR F	EDERAL OR STATE (OFFICE US	E/ JAN 3/ 2	013	
Approved By Conditions of approval, if any, are attached that the applicant holds legal or equivalent would entitle the applicant to conduct the same falls. Section 1001 and Title 38 U.S.C. Section 1001 and Title 38 U.S.C. Section 1001 and Title 18 U.S.C. Section	nitable title to those rights in the subje act operations thereon. U.S.C. Section 1212, make it a crime	office. Office.	willfully to make	EAU OF AND PAR COME FOR TIELD (ACE VENT	<u>-</u>

"BLM REVISED" BLM REVISED "BLM REVISED" BLM REVISED "BLM REVISED "

Jenkins B #10-

Form \$160-5 (August 2007)		UNITED STATE PARTMENT OF THE I	NTERIOR	OCD A	utasia	M EIAO	APPROVED 0. 1004-9115 July 31, 2010
	SUNDRY	JREAU OF LAND MANA NOTICES AND REPO	RTS ON WELLS			 Least Sarial No NMLC05498BB 	
		s form for proposals to I. Use form 3169-3 (AP				6. If Indize, Allottee o	e Tribe Name
S	UBMIT IN TRII	PLICATE - Other instru	tions on reverse	side.		1. If Unit or CA/Agree	ement, Name and/or No
1. Type of Well						8. Well Name and No. JERKINS B FEDA	
2 Name of Operator	Cras Well Cab		KANICIA CASTIL	10		9. API Well No.	
COG OPERAT	NG LLC -	E-Mail: kcastilo@	constitution	Ļ0		30-015-30669-0	10-51
ONE CONCHO MIDLAND, TX		WILLINOIS AVENUE	35. Phone No find Ph: 432-685-43		' `	to Fight and Pool or LOCO HILLS-P	
4. Location of Well.	(Fannys, Sec., I	, R., M., as Survey Description	û			11. County or Parish,	and State
Sec 20 117S R	30E NENW 65	OFNL 2310FWL				EDDY COUNT	r, NM
12.	CHECK APPE	ROPRIATE BOX(ES) TO	D INDICATE NA	TURE OF N	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUIL	MISSION			TYPE OF	FACTION		
= North Alman		☐ Acidize	Diegen		O Produc	tion (Start/Resmac)	Water Shat-fiff
Nurice of Inter ■ Nurice of Int		🗘 Alter Casing	Fracture	Trent	☐ Realam	aztion	Well Integrity
C Subsequent Re	aport	Casing Repair	■ New Con	istruction	🖸 Recom	plete	□ Other
Final Abandar	imeni Natice	🗗 Спанце Маня	-, -	☐ Ping and Abandon ☐ Temperarily Abundon		••	
		🖰 Convert to Injection	🗖 Plug Dae	k	□ Wиен I	Divpesa)	
Attach the Bead or following complete testing has been and determined that the COG Operating	ider which the weeten of the translated application. Final Attacks to the first of the translate in the tran	By requests to recomple	s The Hand No. on files seeks in a contemps even left only after all requir	with REM/BIA apletian or rest rements, includ	 Required so simplement in a fing reclamation and chance 	dissignment of the state of the	film within 30 days 10-4 shall be filed outer and the expension has
have our PRTD 2037-3007 of re tubing from get the option to re	set a CIBP at @ 43107. We athole below or ling stuck with	roducer. 4350? (68? above our Yilpian to have our Sottom pers to give our sand. In addition to having the Yeso formation at la	perfs from 3997-4 ir bottom hale assi ng desired rathole	133?. Ideall embly room	top of the pl ly, we like to and preven gives COG	or to have	DFOR APPROVAL
Procedures:	٠	Acces	NMOCD /4/19	4	SE	RICIONS	OU AGNOEDHATIA
Rod Pull Proce	ture	400	NMOCD 12/19	JIY .	C	DUDY, MM	ARTESIA DISTRICT
14 Therebe coniforth	es the forceping is	the and correct			•		DEC-0 9 2014
		Electronic Submission a For COS t mitted to AFMSS for proc	1283737 verified by OPERATING LLC, r Essing by JENNIFE	the BLM We tent to the C R MASON or	il informatio arisbad n 12/02/2014	o System (15JAMD107SE)	RECEIVED
Name (Print AT) p			Tall				11201120
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		THIS SPACE F	OR FEDERAL C	R STATE	OFFICE U	ISE	
Approved By		·		ile	1/	DEC 2/2018	2 1
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		U.S.C. Section 1212, make it. Balancents on representations o			l wallially to n	76-6-4	In present the United
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Michael A. James

Operations Engineer

One Concho Center, Floor Seven

600 W. Illinois Avenue

Midland, Texas 79701

Cell: 817.235.2091



From: Kanicia Castillo

Sent: Monday, December 14, 2015 11:13 AM

To: Michael James

Subject: Jenkins B Fed 12

Michael,

Could you check my CBP depth and cement tag depth? The BLM is saying it's not matching the COA's, so I wanted to make sure my info was correct. Do you have an email stating we could set this at a different depth then what the COA state?

Thanks,

Kanicia Castillo

Lead Regulatory Analyst

COG OPERATING LLC

One Concho Center

600 W. Illinois Avenue

Midland, TX 79701

P.432.685.4332

F.432.221,0858



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