

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD  
ArtesiaFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM02887D

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**7. If Unit or CA/Agreement, Name and/or No.  
891000558F

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
Multiple--See Attached2. Name of Operator  
BOPCO LPContact: TRACIE J CHERRY  
E-Mail: tjcherry@basspet.com9. API Well No.  
Multiple--See Attached3a. Address  
P O BOX 2760  
MIDLAND, TX 797023b. Phone No. (include area code)  
Ph: 432-683-227710. Field and Pool, or Exploratory  
LOS MEDANOS4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Multiple--See Attached11. County or Parish, and State  
EDDY COUNTY, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare for 90-days, April - June 2015.

Wells going to this battery are as follows:

JAMES RANCH UNIT 017B / 300152778400C1  
JAMES RANCH UNIT 017W / 300152778400C2  
JAMES RANCH UNIT 017D / 300152778400C3  
JAMES RANCH 073B / 300152897900C2  
JAMES RANCH 073W / 300152897900C1  
JAMES RANCH UNIT 073D / 300152897900C3  
JAMES RANCH 076B / 300152917300C2

SEE ATTACHED FOR  
NM OIL CONSERVATION CONDITIONS OF APPROVAL  
ARTESIA DISTRICT

OCT 30 2015

RECEIVED

UO 11/4/15  
Accepted for record  
NMOCD

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #296172 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by CATHY QUEEN on 06/12/2015 (15CQ0261SE)	
Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 03/25/2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

## Additional data for EC transaction #296172 that would not fit on the form

### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70965F	NMNM02887D	JAMES RANCH UNIT 73	30-015-28979-00-C3	Sec 6 T23S R31E NENW 330FNL 1980FWL
NMNM02887D	NMNM02887D	JAMES RANCH 17	30-015-27784-00-C1	Sec 6 T23S R31E SENW 2080FNL 1980FWL
NMNM02887D	NMNM02887D	JAMES RANCH 17	30-015-27784-00-C2	Sec 6 T23S R31E SENW 2080FNL 1980FWL
NMNM02887D	NMNM02887D	JAMES RANCH 73	30-015-28979-00-C1	Sec 6 T23S R31E NENW 330FNL 1980FWL
NMNM02887D	NMNM02887D	JAMES RANCH 73	30-015-28979-00-C2	Sec 6 T23S R31E NENW 330FNL 1980FWL
NMNM02887D	NMNM02887D	JAMES RANCH 76	30-015-29173-00-C2	Sec 6 T23S R31E SWNW 1900FNL 1360FWL
NMNM70965F	NMNM02887D	JAMES RANCH UNIT 17	30-015-27784-00-C3	Sec 6 T23S R31E SENW 2080FNL 1980FWL

### 32. Additional remarks, continued

JAMES RANCH 076W / 300152917300C3  
JAMES RANCH UNIT 076D / 300152917300C1  
JAMES RANCH UNIT 075W / 300153311400C1  
JAMES RANCH UNIT 075D / 300153311400C3  
JAMES RANCH UNIT 075B / 300153311400C2  
JAMES RANCH UNIT 087B / 300153427700C1  
JAMES RANCH UNIT 087W / 300153427700C2  
JAMES RANCH UNIT 087D / 300153427700C3  
JAMES RANCH UNIT 085D / 300153532200S1

Estimated amount to flare is 100 MCFD, depending on pipeline conditions. Flaring will be intermittent and is necessary due to restricted pipeline capacity.

Gas is commingled at the flare to reduce the number flare stacks that would be needed for individual well locations.

Gas volumes will be metered prior to flaring, allocated back to each well and reported on monthly production reports

# Revisions to Operator-Submitted EC Data for Sundry Notice #296172

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMNM02887D	NMNM02887D
Agreement:	NMNM70965F	891000558F (NMNM70965F)
Operator:	BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432-683-2277	BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432.683.2277
Admin Contact:	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com  Ph: 432-221-7379	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com  Ph: 432-683-2277
Tech Contact:	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com  Ph: 432-221-7379	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com  Ph: 432-683-2277
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	LOS MEDANOS; BONE SPRING	LOS MEDANOS
Well/Facility:	JAMES RANCH UNIT 017 Sec 6 T23S R31E Mer NMP SENW 2080FNL 1980FWL	JAMES RANCH UNIT 73 Sec 6 T23S R31E NENW 330FNL 1980FWL  JAMES RANCH 17 Sec 6 T23S R31E SENW 2080FNL 1980FWL JAMES RANCH 17 Sec 6 T23S R31E SENW 2080FNL 1980FWL JAMES RANCH 73 Sec 6 T23S R31E NENW 330FNL 1980FWL JAMES RANCH 73 Sec 6 T23S R31E NENW 330FNL 1980FWL JAMES RANCH 76 Sec 6 T23S R31E SWNW 1900FNL 1360FWL JAMES RANCH UNIT 17 Sec 6 T23S R31E SENW 2080FNL 1980FWL

## **Flaring Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

**JAM 102715**