	UNITED STATES	CD Artesia	B FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM05912				
	JREAU OF LAND MANAG NOTICES AND REPOR						
Do not use thi abandoned wel	s form for proposals to a l. Use form 3160-3 (APD	Irill or to re-enter an) for such proposals.	6. If Indian. Allottee or Tribe Name				
SUBMIT IN TRII	 If Unit or CA/Agreement, Name and/or No. NMNM71016G 						
1. Type of Well Ø Oil Well Gas Well Oth	8. Well Name and No. POKER LAKE UNIT 274 9. API Well No.						
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code Ph: 432-221-7379	2)	10. Field and Pool, or Exploratory NASH DRAW;DEL/BS (AV SND)			
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)			11. County or Parish, and State			
Sec 12 T24S R29E Mer NMP		EDDY COUNTY, NM					
12. CHECK APPR	OPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, R	EPORT. OR OTHEI	R DATA		
TYPE OF SUBMISSION	<u></u>	OF ACTION	<u> </u>	· · · · · ·			
X Notice of Intent	🗖 Acidize	🗖 Deepen	Product	ion (Start/Resume)	· □ Water Shut-Off		
_	Alter Casing	Fracture Treat	🗖 Reclam	ation	Well Integrity		
Subsequent Report	🗖 Casing Repair	New Construction	🗖 Recom	olete	🛛 Other Venting and/or Flari		
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	□ Tempoi □ Water I	arily Abandon Disposal	ng		
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi BOPCO, LP respectfully subm 90-days, October - December	k will be performed or provide the operations: If the operation resu andonment Notices shall be filed nal inspection.) its this sundry for Notice o	te Bond No. on file with BLM/BI Its in a multiple completion or red I only after all requirements, inclu	 A. Required su completion in a ding reclamatio 	bsequent reports shall be new interval, a Form 316	filed within 30 days 0-4 shall be filed once		
Wells going to this battery are				E ATTACHI	ED FOR		
 Poker Lake unit 276 / 30-015-3 Poker Lake unit 276 / 30-015-3 Poker Lake Unit 274 / 30-015- Poker Lake Unit 274 / 30-015- 	35137-00-C2 35138-00-C1	AD 7/23/15 coepied for record	SE C(E ATTACIN NM BLOCON ARTESIA	ISERVATION		
Requesting approval to flare 5	JUN 2	UN 2 5 2015					
			<u></u>	RECE			
14. I hereby certify that the foregoing is	Electronic Submission #27 For BC	78078 verified by the BLM We DPCO LP, sent to the Carlsb r processing by DEBORAH H	ad —				
Name (Printed/Typed) TRACIE J	CHERRY-	Title REGU		PTED FOR	FCOPOL //		
Signature (Electronic S		Date 11/11/	2014.				
				JUN ET_LUI			
Approved By		Title		MAN	Liquest MM		
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the s ct operations thereon.	subject lease Office	/	AU OF LAND MATAG			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a c tatements or representations as to	rime for any person knowingly an o any matter within its jurisdiction	a willfully to m	ake to any department or	agency of the United		
** OPERAT	OR-SUBMITTED ** OF	PERATOR-SUBMITTED	OPERAT	OR-SUBMITTED	**		

·

.

.

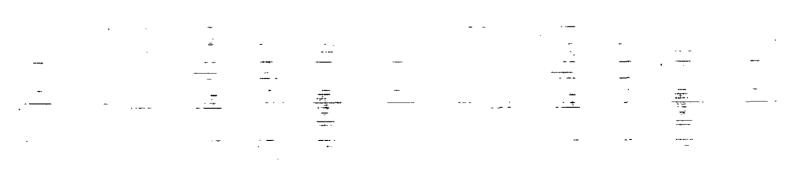
.

Additional data for EC transaction #278078 that would not fit on the form

32. Additional remarks, continued

Flaring will be intermittent and is necessary due to restricted pipeline capacity.

Flared volumes will be metered and reported on monthly production reports.



Poker Lake Unit 274 30-015-35138 BOPCO, L.P. June 22, 2015 Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 062215

	 _					—		
	=	-	-			:		
	~ ~							
								1
-	, t á-	·.	<u>. </u>	-			•	
 	 ` <u> </u>				 			····
			- <u></u> -					
						-		