`Form 3160-5 (August 2007)

UNITED STATES

FORM APPROVED

(ringuot 2007)		EPARTMENT OF THE I		OCD Artes	ila sila		O. 1004-0135 July 31, 2010	
^	SUNDRY	BUREAU OF LAND MANAGEMENT Y NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMNM106231		
	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Other						8. Well Name and No. LOCO FEDERAL 15		
2. Name of Opera		9. API Well No.						
APACHE CORPORATION E-Mail: fatima.vasquez@apachecorp.com						30-015-20144 3(05(03)		
3a. Address 303 VETER MIDLAND,	1	o. (include area code 18-1015	le) 10. Field and Pool, or Exploratory LOCO HILLS; GLORIETA-YESO					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 21 T178 32.824609 N	0FNL 2310FEL W Lon		EDDY COUNTY, NM					
1	2. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATI	E NATURE OF	NOTICE, RI	EPORT, OR OTHER	R DATA	
TYPE OF S	TYPE OF SUBMISSION TYPE OF ACTION						·	
Notice of Intent		☐ Acidize	cidize		ion (Start/Resume)	■ Water Shut-Off		
		☐ Alter Casing	☐ Fra	cture Treat	■ Reclamation		■ Well Integrity	
■ Subsequen	t Report	Casing Repair	☐ Nev	w Construction	nstruction		Other	
☐ Final Aban	donment Notice	☐ Change Plans		g and Abandon 🔀 Tempor		arily Abandon Venting and/or Fland ng		
		☐ Convert to Injection	☐ Plu	g Back	■ Water D	Disposal	6	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Apache is requesting permission to temporarily flare 530 mcf a day from the Loco Federal Battery on 04/02/2015-04/12/2015 due to DCP shutting Apache in for maintenance. Gas will be measured prior to flaring. Wells included in the above battery are as follows: **MMOIL CONSERVATION** ARTESIA DISTRICT** ATTACHED FOR JUN 2 5 2000 DITIONS OF APPROVAL **SEE ATTACHED FOR JUN 2 5 2000 DITIONS OF APPROVAL RECEIVED** **RECEIVED**								

	y that the foregoing is the state of the sta	Electronic Submission #2 For APACHE Committed to AFMSS fo	CORPORAT	ON, sent to the Oby DEBORAH HA	Carlsbad	2015 ()) ,	
1		· 				- J	力 	
Signature	(Electronic St	ubmission)		Date 04/02/2	GGEPTE	D FOR RECO	XD /	
•	. ,	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE V		
Approved By				Title	JUN	9/2015	INVINI	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

REAU OF LAND MANAGEM CARLSBAD FELD OFFICE

Additional data for EC transaction #297144 that would not fit on the form

32. Additional remarks, continued

30-015-40616 LOCO Federal #8

Loco Federal 5 30-015-36563 Apache Corporation June 19, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 061915