

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
Multiple--See Attached

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or C/A/Agreement, Name and/or No.
891000326X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
Multiple--See Attached2. Name of Operator
BOPCO LPContact: TRACIE J CHERRY
E-Mail: tjcherry@basspet.com9. API Well No.
Multiple--See Attached3a. Address
P O BOX 2760
MIDLAND, TX 797023b. Phone No. (include area code)
Ph: 432-683-227710. Field and Pool, or Exploratory
HACKBERRY
WILLIAMS SINK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare for 90-days, April - June 2015.

Wells going to this battery are as follows:

Big Eddy Unit 248H / 30-015-40714-00-S1
Big Eddy Unit 249H / 30-015-40715-00-S1
Big Eddy Unit 250H / 30-015-40498-00-X1
Big Eddy Unit 251H / 30-015-40499-00-S1
Big Eddy Unit 252H / 30-015-40500
Big Eddy Unit 256H / 30-015-41457-00-S1
Big Eddy Unit 257H / 30-015-42006

SEE ATTACHED FOR
CONDITIONS OF APPROVAL
NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 30 2015

Accepted for record

NMOC 11/4/15

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #296188 verified by the BLM Well Information System

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by CATHY QUEEN on 06/22/2015 (15CQ0421SE)

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 03/25/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #296188 that would not fit on the form

5. Lease Serial No., continued

NMLC069705
NMNM02447

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM68294X	NMNM02447	BIG EDDY UNIT 249H	30-015-40715-00-S1	Sec 35 T19S R31E NENE 1215FNL 10FEL
NMNM68294X	NMNM02447	BIG EDDY UNIT 248H	30-015-40714-00-S1	Sec 35 T19S R31E NENE 1175FNL 10FEL
NMNM68294X	NMNM02447	BIG EDDY UNIT 250H	30-015-40498-00-S1	Sec 35 T19S R31E NESE 1980FSL 10FEL
NMNM68294X	NMNM02447	BIG EDDY UNIT 251H	30-015-40499-00-S1	Sec 35 T19S R31E SESE 660FSL 10FEL 32.611394 N Lat, 103.830814 W Lon
NMNM68294X	NMNM02447	BIG EDDY UNIT 252H	30-015-40500-00-S1	Sec 35 T19S R31E SESE 620FSL 10FEL 32.911283 N Lat, 103.860814 W Lon
NMNM68294X	NMNM02447	BIG EDDY UNIT 256H	30-015-41457-00-S1	Sec 33 T19S R31E NWSE 1670FSL 2630FEL 32.365082 N Lat, 103.522507 W Lon
NMNM68294X	NMNM02447	BIG EDDY UNIT 257H	30-015-42006-00-S1	Sec 33 T19S R31E NWSE 1670FSL 2530FEL 32.365082 N Lat, 103.522391 W Lon
NMNM68294X	NMNM02447	BIG EDDY UNIT 258H	30-015-42218-00-S1	Sec 27 T19S R31E SESE 700FSL 10FEL 32.373357 N Lat, 103.505285 W Lon
NMNM68294X	NMNM02447	BIG EDDY UNIT 259H	30-015-41601-00-S1	Sec 27 T19S R31E SESE 660FSL 10FEL 32.373318 N Lat, 103.505285 W Lon
NMNM68294X	NMLC069705	BIG EDDY UNIT 265H	30-015-41076-00-S1	Sec 34 T19S R31E NENW 1120FNL 1980FWL
NMNM68294X	NMLC069705	BIG EDDY UNIT DI 2 1H	30-015-41820-00-S1	Sec 34 T19S R31E NENE 660FNL 1255FEL 32.372021 N Lat, 103.510720 W Lon
NMNM68294X	NMLC069705	BIG EDDY UNIT DI 2 2H	30-015-41861-00-S1	Sec 34 T19S R31E NENE 660FNL 1215FEL 32.372021 N Lat, 103.510684 W Lon

32. Additional remarks, continued

Big Eddy Unit 258H / 30-015-42218-00-X1
Big Eddy Unit 259H / 30-015-41601-00-S1
Big Eddy Unit 265H / 30-015-41073-00-S1
Big Eddy Unit DI2 001H / 30-015-41820
Big Eddy Unit DI2 002H / 30-015-41861

Estimated amount to flare is 600 MCFD, depending on pipeline conditions. Flaring will be intermittent and is necessary due to restricted pipeline capacity.

Gas volumes will be metered prior to flaring, allocated back to each well and reported on monthly production reports

Revisions to Operator-Submitted EC Data for Sundry Notice #296188

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMNM02447	NMLC069705 NMNM02447
Agreement:	NMNM68294X	891000326X (NMNM68294X)
Operator:	BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432-683-2277	BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432.683.2277
Admin Contact:	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com Ph: 432-683-2277	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com Ph: 432-683-2277
Tech Contact:	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com Ph: 432-683-2277	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com Ph: 432-683-2277
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	WC WILLIAMS SINK;BONE SPR	HACKBERRY WILLIAMS SINK
Well/Facility:	BIG EDDY UNIT 249H Sec 35 T29S R31E Mer NMP NENE 1215FNL 10FEL	BIG EDDY UNIT 249H Sec 35 T19S R31E NENE 1215FNL 10FEL BIG EDDY UNIT 248H Sec 35 T19S R31E NENE 1175FNL 10FEL BIG EDDY UNIT 250H Sec 35 T19S R31E NESE 1980FSL 10FEL BIG EDDY UNIT 251H Sec 35 T19S R31E SESE 660FSL 10FEL 32.611394 N Lat, 103.830814 W Lon BIG EDDY UNIT 252H Sec 35 T19S R31E SESE 620FSL 10FEL 32.911283 N Lat, 103.860814 W Lon BIG EDDY UNIT 256H Sec 33 T19S R31E NWSE 1670FSL 2630FEL 32.365082 N Lat, 103.522507 W Lon BIG EDDY UNIT 257H Sec 33 T19S R31E NWSE 1670FSL 2530FEL 32.365082 N Lat, 103.522391 W Lon BIG EDDY UNIT 258H Sec 27 T19S R31E SESE 700FSL 10FEL 32.373357 N Lat, 103.505285 W Lon BIG EDDY UNIT 259H Sec 27 T19S R31E SESE 660FSL 10FEL 32.373318 N Lat, 103.505285 W Lon BIG EDDY UNIT 265H Sec 34 T19S R31E NENW 1120FNL 1980FWL BIG EDDY UNIT DI 2 1H Sec 34 T19S R31E NENE 660FNL 1255FEL 32.372021 N Lat, 103.510720 W Lon BIG EDDY UNIT DI 2 2H Sec 34 T19S R31E NENE 660FNL 1215FEL 32.372021 N Lat, 103.510684 W Lon

Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 102715