orm 3160-5 August 2007)	UNITED STATES				APPROVED						
	DEPARTMENT OF THE INT BUREAU OF LAND MANAGI	SMENT	40CD	OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.							
SUNDRY NOTICES AND REPORTS ON WELLS Artesia Do not use this form for proposals to drill or to re-enter an		rtesia	NMNM29228								
abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name								
SUBMIT IN TRIPLICATE - Other instructions on reverse side.         1. Type of Well       Gas Well       Other         2. Name of Operator CIMAREX ENERGY COMPANY OF CO-Mail: cburdell@cimarex.com       Contact:       CRISTEN BURDELL				<ol> <li>If Unit or CA/Agreement, Name and/or No. NMNM128649</li> <li>Well Name and No. BENSON 3 FED COM 8</li> <li>API Well No. 30-015-37964-00-S1</li> </ol>							
						3a. Address     3b. Phone No. (include area code)       202 S CHEYENNE AVE SUITE 1000     Ph: 918-560-7038       TULSA, OK 74103.4346     Ph: 918-560-7038				10. Field and Pool, or Exploratory LEO UNKNOWN	
						4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State		
Sec 3 T19S R30E NENE 375FNL 540FEL				EDDY COUNTY, NM							
12. CHECK AP	PROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, RI	EPORT, OR OTHER	R DATA						
TYPE OF SUBMISSION		TYPE OF ACTION									
Notice of Intent		Deepen	Product	ion (Start/Resume)	UWater Shut-Off						
—	Alter Casing	Fracture Treat	🗖 Reclam	ation	Well Integrity						
Subsequent Report	Casing Repair	New Construction	🗖 Recomp	olete .	🔀 Other						
Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	Plug and Abandon Plug Back	Tempor	arily Abandon							
<ul> <li>following completion of the involv testing has been completed. Final determined that the site is ready for</li> </ul>	ork will be performed or provide the ed operations. If the operation result Abandonment Notices shall be filed final inspection.)	e Bond No. on file with BLM/B ts in a multiple completion or re only after all requirements, inclu	sured and true ve IA. Required sub completion in a r uding reclamation	new interval, a Form 3160 n, have been completed, a	ent markers and zones. filed within 30 days )-4 shall be filed once						
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