Form 3160-5 (August 2007)

Notice of Intent

☐ Subsequent Report

Final Abandonment Notice

UNITED STATES DEPARTMENT OF THE INTERIOR

☐ Alter Casing

□ Casing Repair

Change Plans Convert to Injection

NMOCD Artesia

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	OMB NO. 1004-01
	Expires: July 31, 20
Lease Ser	al No

SUNDRY Do not use the abandoned w	5. Lease Serial No. NMNM0560353 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.
Type of Well Oil Well	ther		8. Well Name and No. CRESCENT HALE 10 FEDERAL 1
2. Name of Operator CIMAREX ENERGY COMPA		ontact: CRISTEN BURDELL urdell@cimarex.com	9. API Well No. 30-015-39824-00-S1
3a. Address 202 S CHEYENNE AVE SUI TULSA, OK 74103.4346	TE 1000	3b. Phone No. (include area code) Ph: 918-560-7038	10. Field and Pool, or Exploratory BENSON
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State
Sec 11 T19S R30E NWNW 32.679161 N Lat, 103.94508			EDDY COUNTY, NM
12. CHECK API	PROPRIATE BOX(ES) TO INDICATE NATURE OF N	OTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF	ACTION
	C Acidize	□ Deenen	□ Production (Start/Resume) □ Water Shut-Off

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

☐ Plug Back

☐ Fracture Treat

■ New Construction

□ Plug and Abandon

☐ Reclamation

☐ Recomplete

■ Water Disposal

□ Temporarily Abandon

Cimarex operated Hackberry 23 Federal 1H (30-015-41115) in Bone Spring was affected on 06/01/2014. There was a 300 BWPD increase, with the highest pressure observed at 1200 PSI, and a standard operating pressure of 250 PSI. Increased production downtime, significant rate volatility.

Affecting well was Cimarex operated Hackberry 23 Federal 2H (30-015-42093) in Bone Spring. Well affected Hackberry 23 Federal 1H starting 06/01/14 through 06/05/14. Stimulation pressure was 4500

ARTESIA DISTRICT with a stimulation volume of 6,030,000 pounds.

ARTESIA DISTRICT

■ Well Integrity

Other

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RECEIVED

NMOCD LRD 1/5/16		·		1		-			٠.	\angle	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #299401 verifie For CIMAREX ENERGY COMPA Committed to AFMSS for processing by JENN Name (Printed/Typed) CRISTEN BURDELL	NY OF	CO, se ANCHE	nt to Z on	the <i>t</i>	Carlsbad 0/2015 (1	6JAS			7		/
Signature (Electronic Submission)	- Date	·			TED	FOR	REC	A MKD	1		1.3
THIS SPACE FOR FEDERA	AL OR	STA	ΕO	FFI	TH USE	16	7)/	M			
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Office	e	V /BI	REA CA	U OF LA RLSBAD	ALTAMA FIXED	NAGEN OFFICI	AENT.	Da		
Title 19 II C C Section 1001 and Title 42 II C C Section 1212 make it a crime for any ne	omon ka	owinaliz	A. J.	.116.11	i to make	to anu d	enartme	nt or nor		A Linii	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction