•	Operator / U+RS PETFOLEUM Corf.		05-6122	
	Location Of Well: Unit J Section 32 Town	Well Name & No. <u>Pe</u> ship 7 Range		St. 1 Ty Chares
	Name of Reservoir or Pool Type Prod. (Oil o		Prod. Medium (Tbg. Or Cag.)	Choke Size
	Upper Completion ABO Gay		656	open
	Lower Ga		TBG	24/104
	Completion WOII Camp		100	-1164
	Both zones shut-in at (hour, date): Well found	Shut In		<u></u>
	Well opened at (hour, date): 10:30 Am 17/2	115	Upper Completion	Lower Completion
	Indicate by (X) the zone producing		<u>X</u>	
	Pressure at beginning of test	CONSERVATION	260	620
	Stabilized? (Yes or No)	ESIA DISTRICT	10	pes'
	Maximum pressure during test	N. 0.6 . 2016.	260	630
	Minimum pressure during test		210	610
	Pressure at conclusion of testR	ECEIVED	210	620
	Pressure change during test (Maximum minus Minimum)		50	10
	Was pressure change an increase or a decrease?		<u>Decrease</u>	Decrease
	Well closed at (hour, date): 10:00 AM 12-3-15		3 hrs	
	Oil Production G During Test: D bbls; Grav. ; Da	as Production 90	MCF; GOR	
	Oil Production G During Test: D bbls; Grav. ; Da Remarks:	as Production 90, uring Test	_MCF; GOR	
-	Oil Production G During Test:bbls; Grav; Da			
	Oil Production G During Test: bbls; Grav; Da Remarks:	<u>ST NO. 2</u> 2/3/19	MCF; GOR Upper Completion	Lower Completion
	Oil Production G During Test: D bbls; Grav. ; Da Remarks:	<u>ST NO. 2</u> 2/3/19 5	Upper	Lower
	Oil Production G During Test: D bbls; Grav. ; D Remarks:	ST NO. 2 2/3/12 5	Upper Completion	Lower
	Oil Production G During Test: D bbls; Grav. ; D Remarks:	<u>ST NO. 2</u> 2/3/19 5	Upper Completion	Lower Completion
- - -	Oil Production G During Test: D bbls; Grav. ; Da Remarks:	ST NO. 2 2/3/1g 5	Upper Completion 	Lower Completion
	Oil Production G During Test: D bbls; Grav. ; D Remarks:	<u>ST NO. 2</u> 2/3/19 5	Upper Completion 	Lower Completion
	Oil Production G During Test: D Remarks:	<u>ST NO. 2</u> 2/3/1 g 5	Upper Completion 220 $4\pi5$ 240 220 240 240	Lower Completion
	Oil Production G During Test: D bbls; Grav. ; D Remarks:	<u>ST NO. 2</u> 2/3/1 g 5	Upper Completion 220 $4\pi5$ 240 220 240 240	Lower Completion
	Oil Production G During Test: D Remarks:	5 5	Upper Completion 220 $4\pi5$ 240 220 240 20	Lower Completion \underline{X} $\underline{620}$ $\underline{760}$ $\underline{560}$ $\underline{570}$
	Oil Production G During Test: D Remarks:	ST NO. 2 2/3/15 5 5 Total Time On	Upper Completion 220 $4\pi5$ 240 220 240 20	Lower Completion k 620 4e5 620 560 570 60
	Oil Production G During Test: D Remarks:	ST NO. 2 2/3/19 5 Total Time On	Upper Completion 	Lower Completion k 620 fes 620 560 570 570 60 decreose
	Oil Production G During Test: D Remarks:	ST NO. 2 2/3/19 5 5 5 5 5 5 5 5 5 5 5 5 5	Upper Completion 	Lower Completion k 620 fes 620 560 570 570 60 decreose
	Oil Production G During Test:	ST NO. 2 2/3/19 5 5 5 5 5 5 5 5 5 5 5 5 5	Upper Completion 	Lower Completion k 620 fes 620 560 570 570 60 decreose
	Oil Production G During Test:	ST NO. 2 2/3/19 5 5 5 5 5 5 5 5 5 5 5 5 5	Upper Completion 	Lower Completion X 620 175 620 570 570 60 1ecreose
	Oil Production G During Test:	ST NO. 2 2/3/19 5 5 5 5 5 5 5 5 5 5 5 5 5	Upper Completion 220 475 240 220 240 20 20 20 1000 1000 1000 20 10000 10000 10000 10000 10000 10000 10000 10000 10000 10000 10000 10000 10000 10000 100000 100000 1000000 10000000000	Lower Completion <u>X</u> 620 <u>760</u> 560 <u>570</u> <u>60</u> <u>decrease</u>
	Oil Production G During Test:	ST NO. 2 2/3/12 5 5 5 5 5 5 5 5 5 5 5 5 5	Upper Completion 220 475 240 220 240 20 20 10Crease 3 hrs MCF; GOR bowledge. ps Petr Deca	Lower Completion \underline{k} $\underline{620}$ $\underline{760}$ $\underline{570}$ $\underline{570}$ $\underline{60}$ $\underline{decreose}$ $\underline{decreose}$
	Oil Production G During Test: During Test: Remarks:	ST NO. 2 2/3/12 5 5 5 5 5 5 5 5 5 5 5 5 5	Upper Completion 220 40 240 220 240 220 240 20 10Crease 3 hrs MCF; GOR bowledge. ps Petr Deca	Lower Completion <u>X</u> 620 <u>760</u> 560 <u>570</u> <u>60</u> <u>decrease</u>



