	54. 1	
 Location Of Well: Unit H Section 35 Township 95 Range 36 E Co Name of Reservoir or Pool Type of Method of Prod. Prod. Medium	n Choke Size	
Prod. (Flow Art. Lift) (Tbg. Or Cag (Oil or Gas)	.)	
Upper Completion WELPCAMP GAS FLOW CSG,	OPEN	
Completion DEVONIAN GAS FLOW TBG.	8/64	
Both zones shut-in at (hour, date): 9:00 / 2-9-15	· .	
Well opened at (hour, date): 11:00 Am 15-9-15 Upper Completion	Lower n Completion	
Indicate by (X) the zone producing.	·	
Pressure at beginning of test	305	
Pressure at beginning of test. Stabilized? (Yes or No). Maximum pressure during test. Maximum pressure during test. Maxi	YES	
Maximum pressure during test	545	
JAN US 2010	305	
	545	
Pressure at conclusion of test	5/0	
Pressure change during test (Maximum minus Minimum)	270	
Was pressure change an increase or a decrease?	E JAUCIREASE	
	HRS	
Well closed at (hour, date): / - 4 > /2 - 70 - 1 > Production Other the second se	AT A	
 Remarks:		
Remarks:		
Remarks: FLOW TEST NO. 2 Both zones shut-in at (hour, date): 9.45 $12 - 10 - 15$ Well opened at (hour, date): 10.15 $10 - 15$ Upper Completion		
Remarks:	Completion <u>X</u> <u>550</u> <u>yES</u> <u>530</u> <u>145</u> <u>300</u> <u>485</u>	
Remarks: FLOW TEST NO. 2 Both zones shut-in at (hour, date): 9.45 $12 - 10 - 15$ Upper Well opened at (hour, date): 1015 $12 - 10 - 15$ Upper Indicate by (X) the zone producing. Pressure at beginning of test. 85 Stabilized? (Yes or No). $\sqrt{E5}$ Maximum pressure during test. 90 Minimum pressure during test. 80 Pressure at conclusion of test. 80 Pressure change during test. 80 Pressure change an increase or a decrease? $12 - 11 - 15$ Well closed at (hour, date): 9.60 $4m$ $12 - 11 - 15$ Total Time On Production 22 , 75 Well closed at (hour, date): 9.60 $4m$ $12 - 11 - 15$ Oil Production 01 01 01 01	Completion <u>X</u> <u>550</u> <u>yES</u> <u>530</u> <u>145</u> <u>300</u> <u>485</u>	
Remarks: FLOW TEST NO. 2 Both zones shut-in at (hour, date): 9.45 $12 - 10 - 15$ Upper Completion Well opened at (hour, date): $12 - 10 - 15$ Upper Completion Indicate by (X) the zone producing. 85 85 Pressure at beginning of test. 85 Stabilized? (Yes or No). 96 Maximum pressure during test. 90 Pressure at conclusion of test. 80 Pressure at conclusion of test. 80 Pressure change during test (Maximum minus Minimum). 10 Was pressure change an increase or a decrease? $10 - 1/5$ Well closed at (hour, date): 9.60 Arm $12 - 1/-1/5$ Total Time On Production Oil Production $22, 75 + 10$ During Test: $10 - 10 - 15$	Completion <u>X</u> <u>550</u> <u>yES</u> <u>530</u> <u>145</u> <u>300</u> <u>485</u>	
Remarks:	Completion X JSC VES SSO 145 300 485 AECREASE M/A N/A	
Remarks:	Completion X JSC VES SSO 145 300 485 AECREASE M/A N/A	
Remarks:	Completion X SSO YES SSO 145 300 485 AECREASE N/A M(Exap).	
Remarks:	Completion X JSCI VES S30 145 300 485 AECREASE M/A M/A M(E)R(D).	
Remarks:	Completion X JSCI VES S30 145 300 485 AECREASE M/A M/A M(E)R(D).	
Remarks:	Completion X JSCI VES S30 145 300 485 AECREASE M/A M/A M(E)R(D).	



