

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM15003

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
OXY USA WTP LP
 Contact: JANA MENDIOLA
 E-Mail: janalyn_mendiola@oxy.com

8. Lease Name and Well No.
GOVERNMENT AG 1

3. Address P.O. BOX 50250
MIDLAND, TX 79710
 3a. Phone No. (include area code)
Ph: 432-685-5936

9. API Well No.
30-015-23254 **53**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NWSE Lot J 1650FSL 1980FEL
 At top prod interval reported below NWSE Lot J 1650FSL 1980FEL
 At total depth NWSE Lot J 1650FSL 1980FEL

10. Field and Pool, or Exploratory
OLD MILLMAN RNCH;BS ASSOC

11. Sec., T., R., M., or Block and Survey
or Area Sec 17 T20S R28E Mer

12. County or Parish
EDDY
 13. State
NM

14. Date Spudded
05/30/1980
 15. Date T.D. Reached
07/10/1980
 16. Date Completed
 D & A Ready to Prod.
08/12/2015

17. Elevations (DF, KB, RT, GL)*
3258 GL

18. Total Depth: MD 11325 TVD 11325
 19. Plug Back T.D.: MD 8717 TVD 8717
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NONE

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	600		650		0	0
12.250	8.625 K55	24.0	0	3022		2755		0	0
7.875	5.500 N80	17.0	0	11325		775		7995	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8572							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8530	8658	8530 TO 8658	0.420	20	OPEN
B) WOLFCAMP	8972	9354	8972 TO 9354	0.480	356	ABANDONED
C) MORROW	10932	11091	10932 TO 11091			ABANDONED
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8530 TO 8658	2163G 15% HCL ACID + 3520G SLICKWATER + 27266G WF120 + 17177G YF120FLEXD W/110880# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
08/18/2015	08/18/2015	24	→	53.0	78.0	113.0		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
48/64	SI	60.0	→	53	78	113	1472	POW

ACCEPTED FOR RECORD
ELECTRIC PUMPING UNIT
JAN 8 2016
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
	SI		→					

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MORROW	4850	8706	OIL, GAS, WATER	MORROW	4850
BONE SPRING	8707	9635	OIL, GAS, WATER	BONE SPRING	8707
WOLFCAMP	9636	10017	OIL, GAS, WATER	WOLFCAMP	9636
CANYON	10018	10499	OIL, GAS, WATER	CANYON	10018
STRAWN	10500	11244	OIL, GAS, WATER	STRAWN	10500
ATOKA	11245	11325	OIL, GAS, WATER	ATOKA	11245
CHESTER				CHESTER	

32. Additional remarks (include plugging procedure):
 Amended C-102 plat & WBD are attached.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #313419 Verified by the BLM Well Information System.
 For OXY USA WTP LP, sent to the Carlsbad
 Committed to AFMSS for processing by DEBORAH HAM on 12/21/2015 ()**

Name (please print) DAVID STEWART Title SR. REGULATORY ADVISOR

Signature (Electronic Submission) Date 08/20/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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