

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: TODD 27P FEDERAL #16		Field: INGLE WELLS	
Location: 330' FSL & 330' FEL; SEC 27-T23S-R31E		County: EDDY	State: NM
Elevation: 3471' KB; 3452 GL; 19' KB to GL		Spud Date: 11/5/92	Compl Date: 1/7/93
API#: 30-015-27106	Prepared by: Ronie Slack	Date: 6/12/14	Rev:

WELLSBORE SCHEMAT

17-1/2" hole
13-3/8" 48#, WC40, @ 849'
 Cmt'd w/650 sx to surface

TOC @ 1600'-CBL (5/14/14)

11" Hole
8-5/8" 32#, WC50, @ 4,350'
 Cmt'd w/2200 sx to surface

BELL CANYON / CHERRY CANYON SWD PERFS
4,694' - 4,740' (10/30/97). Sqzd w/100 sx CI C-5/10/14

4,788' - 4,816' (10/30/97)
 4,832' - 4,846' (10/30/97)
 4,880' - 4,904' (10/30/97)
 4,946' - 4,960' (10/30/97)
 5,046' - 5,088' (10/30/97)
 5,164' - 5,216' (10/30/97)
 5,254' - 5,284' (10/30/97)

5,350' - 5,365' (Added 5/19/14)
 5,530' - 5,640' (Added 5/19/14)
 5,660' - 5,720' (Added 5/19/14)

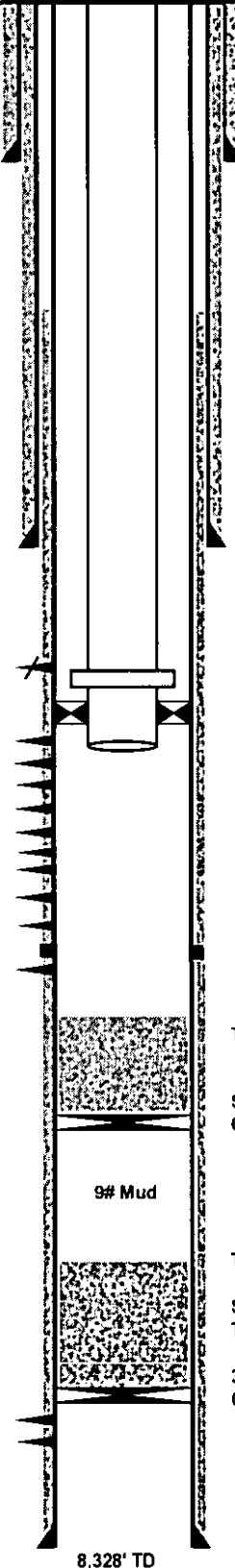
DV Tool @ 5,712'

acidized 4788-5720 w/15K gal 15% HCl, 4100# salt
 salt-(5/21/14)

DELAWARE

7,962' - 8,046' (12/18/92)
 8,102' - 8,164' (12/13/92)

7-7/8" Hole
5-1/2" 15.5# & 17#, K55, @ 8,328'
 Cmt'd w/1150 sx,



Comments:

10/30/97: Order SWD 676, Converted to SWD.
 1/14/14: Order SWD 1455. Approval to expand
 injection interval from 4750 to 5720.
 5/1/14-5/31/14: Sqzd existing perfs 4694-4740,
 added perfs from 5350-5720, cleaned wellbore
 out down to ~7901 & re-plugged back to 5839'.
 5/29/14: Ran injection packer & tubing.
 5/30/14-MIT test. Paul Swartz w/BLM witnessed.
 Test to 530 psi/30 min. Good test.
 9/21/14-Injected 130 bw, 800 psi.

2-7/8", 6.5#, J55, IPC injection tubing

T2 On/Off Tool w/1.875 F Nipple
Arrowset 1-X Nickle coated packer @ 4,751' (5/30/14)
 6' sub, 1.81 R Nipple,
 Wireline Guide. EOT @ 4,758'

Tagged TOC @ 5,839' PBD (5/19/14)

Spot 35 sx CI C (5/17/14)
 CIBP @ 6,172' (5/17/14)

Tagged TOC @ 7,624' (5/17/14)

Spot 35 sx CI H (5/17/14)
 Tagged PBD @ 7901'. (5/15/14)

35' Cement. PBD @ 7,905'
 CIBP @ 7,940'

NM OIL CONSERVATION
 ARTESIA DISTRICT

JAN 08 2016

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