

Submit To Appropriate District  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
JAN 14 2015  
RECEIVED

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9. #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
**Lone Tree Draw 13 State 15H**

6. Well Number:  
**15H**

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
**Devon Energy Production Company, L.P.**

9. OGRID  
**6137**

10. Address of Operator  
**333 West Sheridan Avenue, Oklahoma City, OK 73102**

11. Pool name or Wildcat  
**Carlsbad; Bone Spring, East**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	13	21S	27E		600	North	860	West	Eddy
Blk:	M	13	21S	27E		260	South	950	West	Eddy

13. Date Spudded **9/3/15** 14. Date T.D. Reached **9/14/15** 15. Date Rig Released **9/16/15** 16. Date Completed (Ready to Produce) **12/4/15** 17. Elevations (DF and RKB, RT, GR, etc.) **3189.4' GL**

18. Total Measured Depth of Well  
**12,000' MD, 7423.48' TVD**

19. Plug Back Measured Depth  
**11941'**

20. Was Directional Survey Made?  
**Yes**

21. Type Electric and Other Logs Run  
**CBL/Gamma Ray CCL**

22. Producing Interval(s) of this completion - Top, Bottom, Name  
**7608'-11901', Bone Spring, East**

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	288'	17-1/2"	565 sx CIC; circ 48 bbls	
9-5/8"	40#	2691'	12-1/4"	1055 sx cmt; circ 0	
5-1/2"	17#	12000'	8-3/4" & 8-1/2"	2060 sx CH; circ 25 bbls	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8" L-80	6856.3'	

26. Perforation record (interval, size, and number)  
**7608' - 11901', total 640 holes**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL **7608'-11901'** AMOUNT AND KIND MATERIAL USED **Acidize and frac in 16 stages. See detailed summary attached.**

**28. PRODUCTION**

Date First Production **12/4/15** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Flowing** Well Status (*Prod. or Shut-in*) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/22/15	24			350	1194	938	3411.429

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
300 psi	1100 psi					

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Sold** 30. Test Witnessed By

31. List Attachments  
**Directional Survey, Logs**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Rebecca Deal** Printed Name **Rebecca Deal** Title **Regulatory Compliance Analyst** Date **1/13/2016**

E-mail Address **rebecca.deal@dvn.com**

*AB*

