

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-43039 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name JANIE CONNER 13 24S 28E RB 6. Well Number: #124H
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator MATADOR PRODUCTION COMPANY	9. OGRID 228937
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10. Address of Operator 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240	11. Pool name or Wildcat PIERCE CROSSING;BONE SPRING
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	14	24S	28E		415	S	255	E	EDDY
BH:	P	13	24S	28E		331	S	240	E	EDDY

13. Date Spudded 08/15/2015	14. Date T.D. Reached 08/27/2015	15. Date Rig Released 08/30/2015	16. Date Completed (Ready to Produce) 11/10/2015	17. Elevations (DF and RKB, RT, GR, etc.) 2978' GR
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18. Total Measured Depth of Well 13176'	19. Plug Back Measured Depth 13073'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run GAMMA RAY
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22. Producing Interval(s), of this completion - Top, Bottom, Name
8534-12965' BONE SPRINGS

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	653'	17.5"	820 sx	0
9.625	40.0	2701'	12.25"	820 sx	0
5.5	20.0	13160'	8.75"	1227 sx	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) Perforate & fracture treat: 8534 - 12965'; 12 stages, 5 clusters/6 holes @ 0.40" in 12 stages.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>8534 - 12965'</td> <td>5,952,810 lbs sand - fracture</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8534 - 12965'	5,952,810 lbs sand - fracture
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8534 - 12965'	5,952,810 lbs sand - fracture				

28. PRODUCTION

Date First Production 11/10/2015	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing	Well Status (<i>Prod. or Shut-in</i>) Producing
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Date of Test 11/22/2015	Hours Tested 24	Choke Size 30/64	Prod'n For Test Period	Oil - Bbl 531	Gas - MCF 651	Water - Bbl. 1232	Gas - Oil Ratio 1226
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Flow Tubing Press.	Casing Pressure 620	Calculated 24-Hour Rate	Oil - Bbl. 531	Gas - MCF 651	Water - Bbl. 1232	Oil Gravity - API - (<i>Corr.</i>) 45.1
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29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Gas to sales 11/15/15	30. Test Witnessed By
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31. List Attachments
Logs, DS w/certifications, as-drilled C-102 & plat

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial.

Latitude	Longitude	NAD 1927 1983
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>		
Signature 	Printed Name Ava Monroe	Title Sr. Engineering Technican
E-mail Address amonroe@matadorresources.com	Date 12/18/2015	

