

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ARTESIA DISTRICT
OCD Artesia
DEC 30 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND RECEIVED

5. Lease Serial No.
NMNM0560289

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
8910123910

8. Lease Name and Well No.
BURTON FLAT DEEP UNIT 61H

9. API Well No.
30-015-43136-00-S1

10. Field and Pool, or Exploratory
AVALON

11. Sec., T., R., M., or Block and Survey
or Area Sec 2 T21S R27E Mer NMP

12. County or Parish
EDDY

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3212 GL

16. Date Completed
 D & A Ready to Prod.
10/24/2015

19. Plug Back T.D.: MD 12313
TVD

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other

2. Name of Operator
DEVON ENERGY PRODUCTION CO. L.P. Contact: LUCRETIA MORRIS
Email: Lucretia.Morris@dvn.com

3. Address 333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102 3a. Phone No. (include area code)
Ph: 405-552-3303

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface Sec 2 T21S R27E Mer NMP
NWSW 2050FSL 100FWL
At top prod interval reported below Sec 2 T21S R27E Mer NMP
NWSW 2036FSL 70FWL
At total depth Sec 3 T21S R27E Mer NMP
NWSW 2194FSL 297FWL

14. Date Spudded
05/27/2015 15. Date T.D. Reached
06/14/2015

18. Total Depth: MD 12361
TVD 7441 19. Plug Back T.D.: MD 12313
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GAMMARAY CCL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	20.000 J55	94.0	0	300		900		0	24
17.500	13.375 J55	54.5	0	760		985		0	100
12.250	9.625 J55	40.0	0	2844		1050		0	336
8.750	5.500 L80	17.0	0	12361		1895		1800	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6893							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	0	5243	7688 TO 12303		640	OPEN - BONE SPRINGS
B) YATES	577	817				
C) CAPITAN REEF	817	2602				
D) DELAWARE	2925	5243				

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7688 TO 12303	13.734 GALS 15% HCL ACID, 6,905,000# OTTAWA SAND 20/40

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/24/2015	10/27/2015	24	→	354.0	591.0	922.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	97	563.0	→	354	591	922	1669	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/24/2015	10/27/2015	24	→	354.0	591.0	922.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	97	563.0	→	354	591	922	1669	POW	

ACCEPTED FOR RECORD
Dinah Hegrete
DEC 22 2015
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #324793 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **

Reclamation Due: 4/24/2016

AD

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions, Contents, etc.	31. Formation (Log) Markers	
				Name	Top Meas. Depth
RUSTLER	45	232	BARREN	RUSTLER	45
TOP SALT	232	412	BARREN	TOP SALT	232
YATES	577	817	BARREN	YATES	577
CAPITAN REEF	817	2602	BARREN	CAPITAN REEF	817
DELAWARE	2925	5243	OIL	DELAWARE	2925
BONE SPRING	5243		OIL	BONE SPRING	5243

32. Additional remarks (include plugging procedure):
 Surface Casing: Cement circulated reported in bbls (24).
 Intermediate 13-3/8" Casing: Cement circulated reported in bbls (100).
 Formation Bottom not reported - unknown.
 Surface, Intermediate and Production Casing MIT Charts from 9/12/15 are attached.

33. Circle enclosed attachments:
- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #324793 Verified by the BLM Well Information System.
 For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad
 Committed to AFMSS for processing by DINAH NEGRETE on 12/22/2015 (16DCN0017SE)

Name (please print) LUCRETIA MORRIS Title REGULATORY COMPLIANCE ANALYST
 Signature _____ (Electronic Submission) Date 11/30/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****