

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87400
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION
ARTESIA DISTRICT
JAN 13 2016
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-41828
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP.		6. State Oil & Gas Lease No.
3. Address of Operator 333 WEST SHERIDAN AVENUE, OKC, OK 73102		7. Lease Name or Unit Agreement Name Boss Hogg 15 State Com
4. Well Location Unit Letter <u>D</u> : <u>175</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>15</u> Township <u>23S</u> Range <u>26E</u> NMPM <u>Lea County, New Mexico</u>		8. Well Number <u>1H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3327'		9. OGRID Number 6137
		10. Pool name or Wildcat 30216 Hay Hollow, Bone Spring, North

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Drilling Operations: Additional 2' ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/31/15

MIRU. Butches Rat Hole Services. Drilled additional 2' on the above well for a total of 42'. Drill time was 1 hour.

Spud Date:

12.29.14

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Compliance Professional

DATE

01/11/16

Type or print name

Erin L. Workman

E-mail address:

Erin.workman@dmv.com

PHONE:

(405) 552-7970

For State Use Only

APPROVED BY:

Accepted for record
MISC

TITLE

DATE

Jan 15-2016

Conditions of Approval (if any):

See Attached COA



NM OIL CONSERVATION
ARTESTA DISTRICT
JAN 13 2016
RECEIVED

BRHAS.com
1(888) 400-6294



MARCH 13, 2015

DEVON

AMANDA GREENWOOD
Amanda.Greenwood@dvn.com

ON MARCH 13, 2015, WE SET 10' X 30" PIPE WITH A LID ON THE BOSS HOGG 15 STATE COM 1H. WE CEMENTED THE 30" CASING 3' FROM THE TOP AND BACK FILLED IT WITH DIRT TO THE TOP. DRILL TIME WAS 1 HOUR.

ON APRIL 1, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 12' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON APRIL 20, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 14' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON MAY 7, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 16' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON MAY 22, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 18' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON JUNE 10, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 20' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON JUNE 29, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 22' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON JULY 17, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 24' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

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ON AUGUST 5, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 26' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON AUGUST 24, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 28' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON SEPTEMBER 11, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 30' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON SEPTEMBER 30, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 32' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON OCTOBER 19, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 34' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON NOVEMBER 6, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 36' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON NOVEMBER 25, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 38' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON DECEMBER 15, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 40' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON DECEMBER 31, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 42' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

PLEASE LET ME KNOW IF YOU HAVE ANY QUESTIONS.

REGARDS,

LEE SELLERS
DRILLING SERVICES COORDINATOR

BRHAS.com

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30-015-41828
CONDITIONS of APPROVAL

- Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string