

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-01959
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Western Yates State
8. Well Number 001
9. OGRID Number 370080
10. Pool name or Wildcat Artesia (Queen-Grayburg-SanAndres)

4. Well Location Unit Letter: F 1960 feet from the North line and 2310 feet from the West line Section 20 Township 18S Range 28E NMPM County Eddy	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3600' GR
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SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Breitbart Operating LP	
3. Address of Operator 1401 McKinney Street, Suite 2400, Houston, TX 77010	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Alternate P&A Procedure	<input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached Alternate P & A Procedure as discussed with Mr. Randy Dade, District Supervisor, NMOCD on 01/21/2016.

Any changes to this procedure must be preapproved by the NMOCD District Office.

NM OIL CONSERVATION
ARTESIA DISTRICT

JAN 21 2016

RECEIVED

Spud Date: **11/29/1961**

Rig Release Date: **04/03/1961**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shelly Doescher TITLE Agent DATE 01/21/2016

Type or print name Shelly Doescher E-mail address: shelly_doescher@yahoo.com PHONE: 505-320-5682

For State Use Only

APPROVED BY: R Dade TITLE District Supervisor DATE 1/21/2016
Conditions of Approval (if any):

D-D Consulting Services, Inc.

Breitburn Operating, LP
Western Yates State # 001
Sec, 20, T 18S, R 28E
Eddy County, NM
API # 30-015-01959

January 20, 2016

Alternate P&A Procedure

Review:

It appears that the 8 5/8" surface casing has deteriorated and failed to hold back Redbed intervals from sloughing into the wellbore. Furthermore the 5 1/2" production casing has parted at 147' and has deteriorated in several areas from surface to 550-607 ft. Numerous attempts to clean out the well to existing perfs have failed and numerous cement jobs have failed to hold back the Redbed sloughing. Numerous attempts to clean out below 550 ft. have been unsuccessful due to a hard material and lost circulation. (In 1968 holes were found in that interval.) This may be a collection of Redbed sloughing and casing debris.

Each attempt to re-enter the wellbore has possibly resulted in more damage to the already deteriorated condition of the casing. More attempts will continue to damage the casing to a point where re-entry may become impossible.

This procedure is designed to P&A this wellbore from the previously established PBTD at +/- 600 ft. This approach is designed to minimize the risk of further wellbore damage and eventual loss of the wellbore.

1. MIRU SU. ND WH, NU.BOP.
2. MU and TIH with drill out / clean out string; 4 3/4" tooth bit, bit sub, 2 7/8" 6.5# J-55 tubing. Note: use used 2 7/8" string as this will be a sacrificial string.
3. Drill out /clean out with air/foam through parted casing and various tight spots from surface to previously established maximum depth of +/- 600 ft. Drill out as far as possible, or until circulation is lost.
4. When the deepest depth is reached MIRU WL and RIH with wireline and Titan tubing cutter, cut tubing above the bit sub, drop bit and bit sub into rat hole. POOH with WL. Pull and LD 1 joint tubing. *If unable to pull tbg, perforate tbg and csg with 6 spf.*
5. RIH with wireline and perforating strip gun, (like Owen aluminum charges with 0.40" or larger holes.) Drop out of tubing and shoot 6 holes. POOH with WL.
6. MIRU mud pit and a 10-15 bbl LCM mixing tank. The mixing tank needs to be able to mix and suspend LCM in mud.
7. MIRU cement pump. Pump mud to determine if hole can be loaded, or attempt to establish leak off rate.
8. Depending on the results of step # 7, mix and pump 10 bbl LCM pill. LCM pill is to consist of; 5 lb/bbl oyster shells, 5 lb/bbl cottonseed hulls and 5 lb/bbl fine (1/8") bentonite pellets. The bentonite pellets are to be added on-the-fly. Follow the LCM pill with 5 bbl water.

9. Pump 65 cu ft cement via tubing. (100 ft inside/outside of 5 1/2" casing). Cement to contain 0.25 # / sx cellophane flake. Displace to end of tubing with water. SD WOC.
10. RIH with WL and sinker bar, check TOC inside tubing.
 - a. If TOC is inside tubing, RIH and cut tubing above TOC with Titan tubing cutter, pull 1 joint tubing if possible.
 - b. If TOC is below end of tubing repeat steps 8 and 9.
11. Depending on the results of step # 10 repeat the process to place cement over the interval from the established depth to 493 ft. (50 ft above the surface casing shoe).
12. Place cement using the previous LCM / cement placement design to cover the parted casing interval at 147 ft to surface. Use the same method outlined in step 10 for each cement plug.
13. Cut off the 2 7/8" tubing at least 1 joint below surface.
14. Pump cement cap inside the 5 1/2" casing and 8 5/8" x 5 1/2" annulus.
15. Cut off WH and place a P&A marker.

Loren Diede

D-D Consulting Services, Inc.

diedeconsulting@gmail.com

505-334-8867