

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Dev. Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
1) NMNM 100567 2) NMNM 100568
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

2. Name of Operator
Devon Energy Production Co LP (6137)

8. Well Name and No.
1) Ragin Cajun 12 Fed 1H & 2) Rattlesnake 13 Fed 2H

3a. Address
PO BOX 250, ARTESIA, NM 88211

3b. Phone No. (include area code)
575-748-3371

9. API Well No.
1) 30-025-41188 2) 30-025-41247

10. Field and Pool or Exploratory Area
Jabalina; Delaware, SW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Ragin Cajun 12 Fed 1H) 10' FSL & 1685' FEL, Sec 12, T26S, R34E
Rattlesnake 13 Fed 2H) 25' FNL & 1650' FEL, Sec 13, T26S, R34E

11. County or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other Request for battery
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change; Downsize
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Location

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Co LP respectfully requests approval to change the original Interim Reclamation Diagram to remove the Battery Facilities. The production was rerouted to the Ragin Cajun 14 Central Tank Battery because of increased drilling and production.

This location pad is downsized from an original pad size of 470' x 350' with Acres Reclaimed = 1.211. (Diagram attached)

Accepted for Record Purposes.
Approval Subject to Onsite Inspection.
If BLM Objectives are not achieved,
additional work may be required.

NM OIL CONSERVATION
ARTESIA DISTRICT

DEC 18 2015

RECEIVED

UDD 12/21/15
Accepted for record
NM300

Date: *12-13-15*
Signature: *[Signature]*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Denise Menoud (575-746-5544)

Title Admin Field Support

Signature

[Signature]

Date 01/27/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

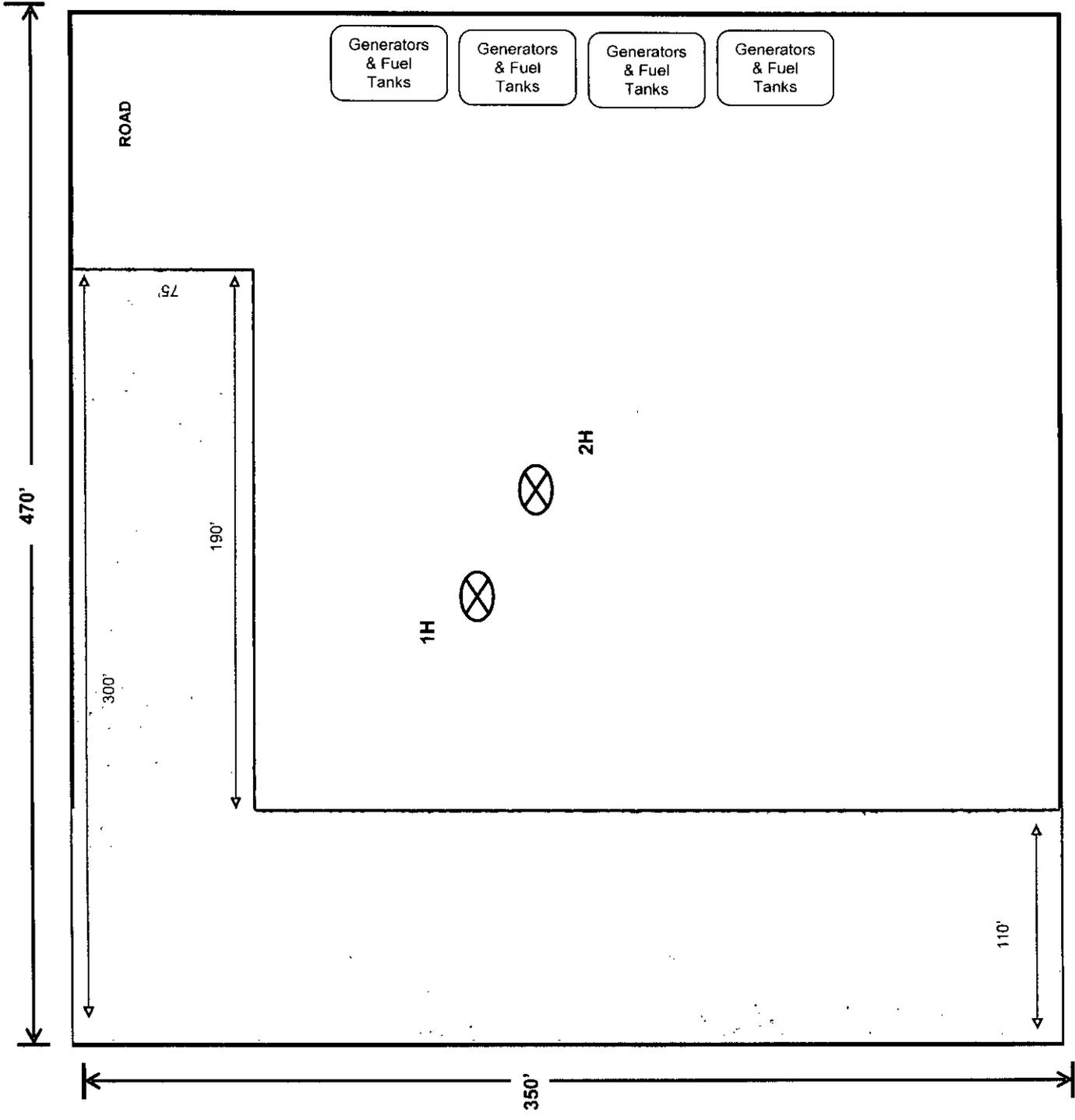
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

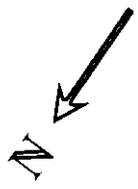
Generators & Fuel Tanks Generators & Fuel Tanks Generators & Fuel Tanks Generators & Fuel Tanks

ROAD

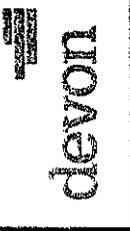
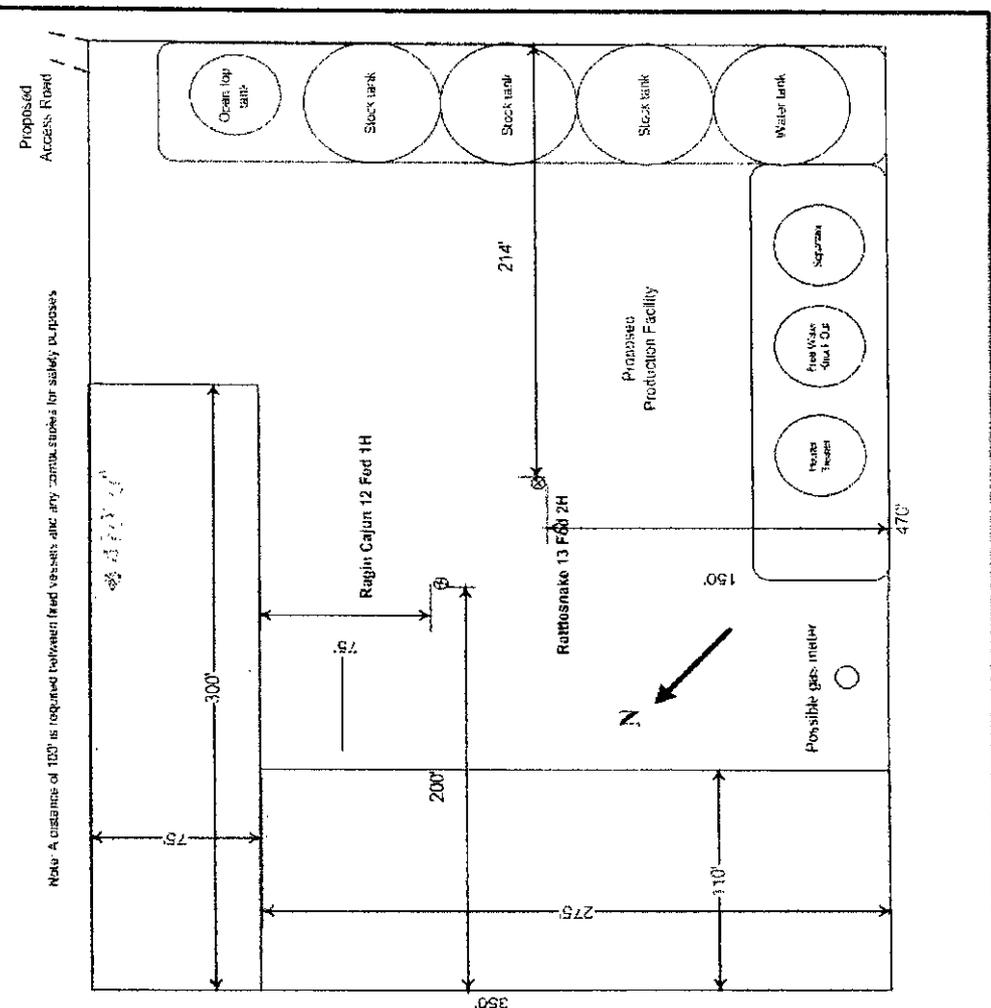


Interim Site Reclamation

Devon Energy Prod. Co.
 Ragin Cajun 12 Fed 1H
 API #30-025-41188
 Sec. 12-T26S-R34E
 Rattlesnake 13 Fed 2H
 API #30-025-41247
 Sec. 13-T26S-R34E
 Lea County, NM



Area Reclaimed = 1.211



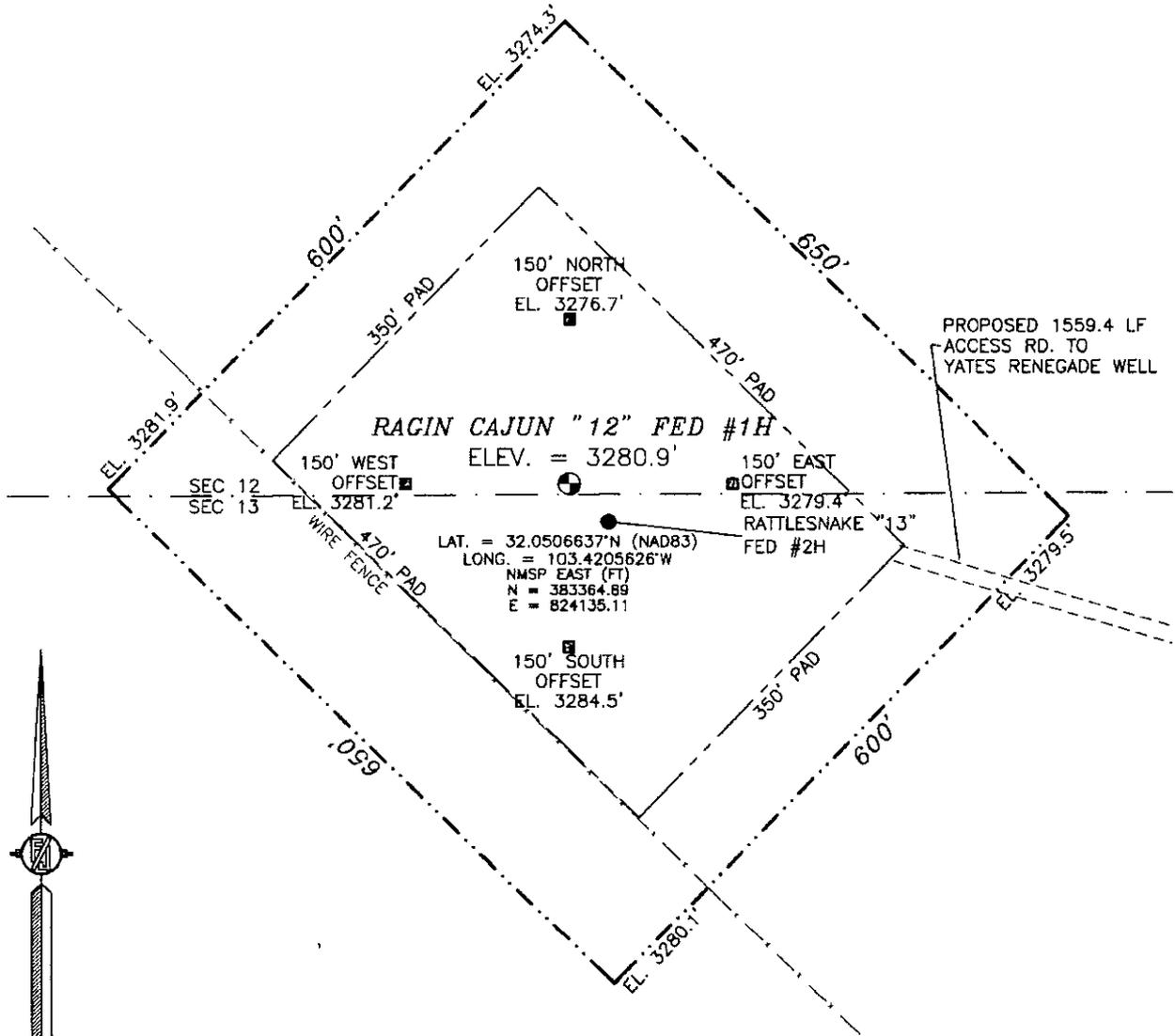
Proposed Interim Site Reclamation

Devon Energy Production Co.
 Ragin Cajun 12 Fed 1H
 25 FSL & 1880' FEL
 Sec. 12-126S-R34E
 Lea County, NM

Proposed Reclamation Area

Scale: 1 in = 60 ft.

SECTION 12, TOWNSHIP 26 SOUTH, RANGE 34 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO



015 75 150 300

SCALE 1" = 150'
DIRECTIONS TO LOCATION
FROM THE INTERSECTION OF CR 1 (ORLA ROAD) AND CR 2 (BATTLE AXE ROAD) GO EAST ON CR 2 11.9 MILES WHERE ROAD BENDS NORTH AND CONTINUE EAST ON CALICHE PIPE LINE ROAD (EL PASO R/W), GO EAST 8 MILES TO LEASE ROAD GO SOUTH (RIGHT) 1.7 MILES TO YATES WELL "RENEGADE" FROM SOUTHWEST CORNER, FOLLOW FLAGS NORTHWEST 1708 FT TO SITE.

DEVON ENERGY PRODUCTION COMPANY, L.P.
RAGIN CAJUN "12" FED #1H
LOCATED 10 FT. FROM THE SOUTH LINE
AND 1685.5 FT. FROM THE EAST LINE OF
SECTION 12, TOWNSHIP 26 SOUTH,
RANGE 34 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO

AUGUST 7, 2012

SURVEY NO. 1172A
MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO
(575) 234-3341