

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC061862

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
COTTON DRAW UNIT 224H

9. API Well No.  
30-015-43182-00-X1

10. Field and Pool, or Exploratory  
PADUCA

11. County or Parish, and State  
EDDY COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator Contact: LINDA GOOD  
DEVON ENERGY PRODUCTION CO EMail: linda.good@dvn.com

3a. Address  
333 WEST SHERIDAN AVE  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)  
Ph: 405-552-6558

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 12 T25S R31E NESE 2404FSL 625FEL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |   |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Change to Original APD                    |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well is currently drilling.

Devon Energy respectfully requests to add a single stage cement option with the respective slurries listed in attached Cement Sundry Table.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
JAN 25 2016

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

*LD 1/26/16*  
accepted for record  
NMOCD

RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #329224 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad  
Committed to AFMSS for processing by CHRISTOPHER WALLS on 01/21/2016 (16CRW0033SE)**

|                                   |                             |
|-----------------------------------|-----------------------------|
| Name (Printed/Typed) LINDA GOOD   | Title REGULATORY SPECIALIST |
| Signature (Electronic Submission) | Date 01/21/2016             |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By *Ch Wells* Title Eng Date 1/21/16

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

| Casing                   | # Sk | Wt. lb/gal | H <sub>2</sub> O gal/sk | Yld. ft <sup>3</sup> /sack | 500# Comp. Strength (hours) | Slurry Description  |
|--------------------------|------|------------|-------------------------|----------------------------|-----------------------------|---------------------|
| 5-1/2" Prod Single Stage | 490  | 9.01       | 11.39                   | 2.93                       | 11:45                       | 9.0ppg Lead Slurry  |
|                          | 335  | 11.5       | 12.84                   | 2.25                       | 33:39                       | 11.5ppg Mid Slurry  |
|                          | 1630 | 14.5       | 5.36                    | 1.22                       | 09:37                       | 14.5ppg Tail Slurry |

| Casing String                                | TOC                   | % Excess |
|--|-----------------------|----------|
| 5-1/2" Production Casing Single Stage Option | 4,238' (200' Tieback) | 25%      |

May need additional cement

**Conditions of Approval**  
Cotton Draw Unit 224H  
30-015-43182

1. The minimum required fill of cement behind the 5-1/2 inch production casing is:

Single stage option:

- Cement should tie-back at least 200 feet into previous casing string. Operator shall provide method of verification. **Additional Cement may be required, as the excess cement calculates to 24%.**

Two stage option:

**Operator has proposed DV tool at a depth of 5000'. Operator is to submit sundry if DV tool depth varies by more than 100' from approved depth.**

a. First stage to DV tool:

- Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve circulation on the next stage.

b. Second stage above DV tool:

- Cement should tie-back at least 200 feet into previous casing string. Operator shall provide method of verification.