

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM35607

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
UCBHHW FEDERAL 7

2. Name of Operator  
RKI EXPLORATION & PROD LLC  
Contact: JODY NOERDLINGER  
E-Mail: JNOERDLINGER@RKIXP.COM

9. API Well No.  
30-015-25313-00-S1

3a. Address  
210 PARK AVE SUITE 900  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)  
Ph: 405-996-0577

10. Field and Pool, or Exploratory  
BRUSHY DRAW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 25 T26S R29E NENW 0817FNL 2019FWL

11. County or Parish, and State  
EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RKI Exploration & Production reports recompletion of the subject well in the Delaware formation. Work was conducted from 9/3/2014 to 11/19/2014.

Ran CBL from 1,590 ft to PBDT at 6,162 ft. Top of cement at 2,350 ft. Dv tool at 4,801 ft. Perfed Delaware Sands from 5,844 ft to 6,110 ft. Stimulated with 2,000 gal 15 percent HCL acid, 58,000 gal 20 lb gelled water, 100,695 lbs 16/30 sand.

Perfed Delaware Sands from 5,554 ft to 5,603 ft. Stimulated with 2,000 gal 15 percent HCL acid, 52,000 gal 20 lb gelled water, 85,486 lbs 16/30 sand.

Put on rod pump.

*APD 1/20/2016*  
**Accepted for record**  
**MICD**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #281394 verified by the BLM Well Information System  
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad, NM Field Office  
Committed to AFSS for processing by MARISSA KLEIN on 06/29/2015 (11/24/2015)

Name (Printed/Typed) JODY NOERDLINGER

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/24/2014

**ACCEPTED FOR RECORD**  
**DEC 31 2015**  
*[Signature]*  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# RKI Exploration and Production, LLC

## UCBHW Federal 7

Section 25-26S-29E

Eddy County, New Mexico

API No. 30-015-25313

**CURRENT**

6/12/14; JLM

KB - 2,978'

GL - 2,965'

13 3/8" 54.5# J-55 STC @ 476'

Tubing from top to btm: 164 jts. 2-7/8" 6.5# J-55 EUE, TAC, 12 jts. tubing, SN, 1 jt. 3 1/2" slotted tubing w/ 2 7/8" XO, BP. TAC @ 5,113', SN @ 5,503', EOMA @ 5,538'.

8 5/8" TOC @ 2,387' per report

5 1/2" TOC @ 2,350' per CBL

Rod string from top to btm: 1 1/2" x 1 3/4" x 26' PR/liner, 64 ct. (1,675') 1" Tenaris KD rods, 72 ct. (1,800') 7/8" Tenaris KD rods, 67 ct. (1,675') 3/4" rods, 14 ct. (350') 1 1/2" Flexbar C sinker bars, 1' lift sub, 2 1 1/2" x 1.75" x 24' pump w/ 20' GA.

8-5/8" 24#/32# J-55 STC @ 2,920'

DV Tool @ 4,801'

Tubing anchor @ 5,103'

Delaware (Williamson): 5,161 - 5,241' OA

Delaware: 5,554' - 5,603' OA

Delaware: 5,844' - 6,110' OA

PBTD 6,162'  
TD 6,350'

5 1/2" 15.5# J-55 LTC @ 6,350'



# RKI Exploration and Production, LLC

## UCBHWW Federal 7

Section 25-26S-29E  
Eddy County, New Mexico  
API No. 30-015-25313

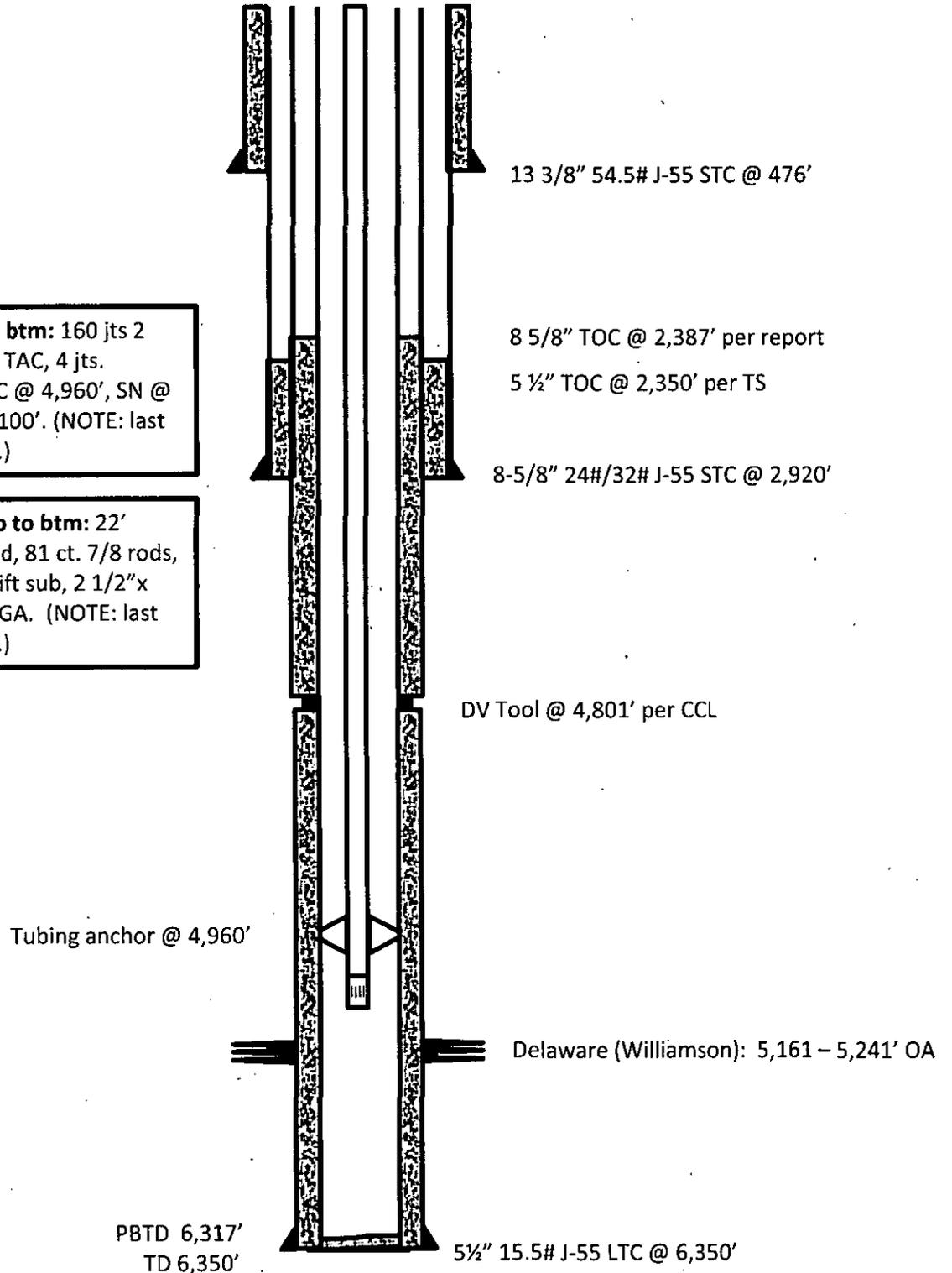


6/12/14; JLM

KB - 2,978'  
GL - 2,965'

**Tubing from top to btm:** 160 jts 2 7/8" 6.5# J-55 EUE, TAC, 4 jts. tubing, SN, MA. TAC @ 4,960', SN @ 5,070', EOMA @ 5,100'. (NOTE: last report in files 1985.)

**Rod string from top to btm:** 22' PR/liner, 6' pony rod, 81 ct. 7/8 rods, 120 ct. 3/4" rods, 2' lift sub, 2 1/2"x 2"x22' pump w/ 6' GA. (NOTE: last report in files 1985.)



13 3/8" 54.5# J-55 STC @ 476'

8 5/8" TOC @ 2,387' per report

5 1/2" TOC @ 2,350' per TS

8-5/8" 24#/32# J-55 STC @ 2,920'

DV Tool @ 4,801' per CCL

Tubing anchor @ 4,960'

Delaware (Williamson): 5,161 - 5,241' OA

PBTD 6,317'  
TD 6,350'

5 1/2" 15.5# J-55 LTC @ 6,350'