

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS OR  
Do not use this form for proposals to drill or to re-enter or  
abandoned well. Use form 3160-3 (APD) for such proposals.**

**Carlsbad Field Office  
OCDA Artesia**

Agency No.  
NMNM036379

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
891005247F

1. Type of Well

Oil Well  Gas Well  Other

8. Well Name and No.  
Multiple--See Attached

2. Name of Operator

DEVON ENERGY PRODUCTION CO LP

Contact: ERIN WORKMAN

Email: Erin.workman@dvn.com

9. API Well No.  
Multiple--See Attached

3a. Address

333 WEST SHERIDAN AVE  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-552-7970

10. Field and Pool, or Exploratory  
POKER LAKE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

11. County or Parish, and State

EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP respectfully requests to submit this sundry to correct the county on the Cotton Draw Unit 155H & Cotton Draw Unit 156H that was submitted and approved. I have attached approved NOI for review. The flaring is from March 2, 2015 to June 1, 2015.

Attachment: Sundry approved on March 25, 2015

Thank you!

*ERD 11/20/15*  
**Accepted for record  
NMOCD**

**NM OIL CONSERVATION  
ARTESIA DISTRICT**

NOV 09 2015

RECEIVED

**ACCEPTED FOR  
RECORD**

MAY 06 2015

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #300643 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs  
Committed to AFMSS for processing by LINDA JIMENEZ on 05/06/2015 (15LJ1138SE)

Name (Printed/Typed) ERIN WORKMAN

Title REGULATORY COMPLIANCE PROF.

Signature (Electronic Submission)

Date 05/06/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By JENNIFER MASON

Title ENG

Date 5/6/15

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

**Additional data for EC transaction #300643 that would not fit on the form**

**Wells/Facilities, continued**

<b>Agreement</b>	<b>Lease</b>	<b>Well/Fac Name, Number</b>	<b>API Number</b>	<b>Location</b>
NMNM70928G	NMNM036379	COTTON DRAW UNIT 155H	30-015-38607-00-S1	Sec 35 T24S R31E NWNE Lot B 200FNL 1980FEL
NMNM70928G	NMNM036379	COTTON DRAW UNIT 156H	30-015-38557-00-S1	Sec 35 T24S R31E NENE 200FNL 660FEL

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

Devon Energy Prod. Co.  
Cotton Draw Unit 155H, 156H  
Lease NM036379, Unit NM70928G

July 27, 2015

### Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties and volumes need to be reported on OGOR "B" reports as disposition code "08".**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3 if one is not on file.
8. Approval not to exceed 90 days.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.