

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address RKI EXPLORATION & PRODUCTION 210 PARK AVE, STE. 700, OKC, OK 73102		<sup>2</sup> OGRID Number 246289
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 12/07/15
<sup>4</sup> API Number 30 - 0 15-43014	<sup>5</sup> Pool Name ROSS DRAW; DELAWARE, EAST	<sup>6</sup> Pool Code 52795
<sup>7</sup> Property Code 312431	<sup>8</sup> Property Name ROSS DRAW UNIT	<sup>9</sup> Well Number 58

**II. <sup>10</sup> Surface Location**

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	27	26S	30E		840'	SOUTH	230'	WEST	EDDY

**<sup>11</sup> Bottom Hole Location**

UI, or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
F	p				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
393768	HOLLY FRONTIER	O/G
	<b>NM OIL CONSERVATION</b> ARTESIA DISTRICT	
	JAN 19 2016	
	<b>RECEIVED</b>	

**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBTB	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
10/17/2015	12/7/2015	7505'	7404'	5592'-7210'	
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17-1/2"	13-3/8" J55 54.5#	839'	700		
12-1/4"	9-5/8" J55 40#	3415'	930		
7-7/8"	5-1/2" P110 17#	7495'	1025		
	2-7/8" L80	5501'			

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
12/7/2015	n/a	12/19/2015	24 hrs	300	200
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	
18/64	174	907	0	ESP	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Heather Brehm*

Printed name: Heather Brehm

Title: Regulatory Analyst

E-mail Address: heather.brehm@wpenergy.com

Date: 12/29/2015 Phone: 539.573.7512

OIL CONSERVATION DIVISION

Approved by: *[Signature]*

Title: *Dist II Supervisor*

Approval Date: *2-3-2016*

Pending BLM approvals will subsequently be reviewed and scanned *lra*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. ROSS DRAW UNIT 58
2. Name of Operator RKI EXPLORATION & PRODUCTION Contact: HEATHER BREHM E-Mail: heather.brehm@wpenergy.com	9. API Well No. 30-015-43014
3a. Address 210 PARK AVENUE SUITE 700 OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 539-573-7512
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T26S R30E Mer NMP SWSW 840FSL 230FWL 32.008370 N Lat, 103.876900 W Lon	10. Field and Pool, or Exploratory ROSS DRAW; DELAWARE, EAST
	11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**SURFACE SUNDRY**

Well spud 10/17/2015  
On 10/18/15 drilled 17.5" hole to 839'  
Ran total 20jts of 13 3/8" 54.5# J-55 ST&C casing, Set shoe @ 835', Set collar @ 792'

lead slurry 500 sacks Class C + 4%PF @ 1.73cuft/sk 13.5ppg  
tail slurry 200 sacks Class C + 1%PF @ 1.33cuft/sk 14.8ppg

Bump plug @ 830psi, Floats held, Good returns throughout job,  
Circulate 100bbls of cement to surface

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

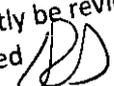
**JAN 19 2016**

**RECEIVED**

14. I hereby certify that the foregoing is true and correct.  
Electronic Submission #327680 verified by the BLM Well Information System  
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad

Name (Printed/Typed) HEATHER BREHM	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 01/05/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE APPROVALS

Pending BLM approvals will  
subsequently be reviewed  
and scanned 

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #327680 that would not fit on the form**

**32. Additional remarks, continued**

Test casing to 1500psi for 30mins = good test

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM11042

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
ROSS DRAW UNIT 58

2. Name of Operator  
RKI EXPLORATION & PRODUCTION  
Contact: HEATHER BREHM  
E-Mail: heather.brehm@wpenergy.com

9. API Well No.  
30-015-43014

3a. Address  
210 PARK AVENUE SUITE 700  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)  
Ph: 539-573-7512

10. Field and Pool, or Exploratory  
ROSS DRAW; DELAWARE, EAST

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 27 T26S R30E Mer NMP SWSW 840FSL 230FWL  
32.008370 N Lat, 103.876900 W Lon

11. County or Parish, and State  
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INTERMEDIATE SUNDRY

On 10/19/15 drilled 12.25" hole to 3415'  
Run a total of 80 joints, 9 5/8" 40# J-55 LT&C casing, Set shoe @ 3411', Set collar @ 3368'

Lead slurry 730 sacks 35/65 POZ 1.92 cuft/sk 12.9ppg  
Tail slurry 200 sacks Class C+ 1.33 cuft/sk 14.8ppg  
Bump plug @ 1670psi, Floats held, Good returns throughout job, Circulated 56bbls of cement to surface

Test packoff to 5000psi for 30mins (Good) Test casing to 1500psi for 30mins

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
JAN 19 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #327683 verified by the BLM Well Information System  
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad

Name (Printed/Typed) HEATHER BREHM

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/05/2016

THIS SPACE FOR FEDERAL OR STATE OFFICIAL SIGNATURE

Pending BLM approvals will  
subsequently be reviewed  
and scanned

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM11042

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
ROSS DRAW UNIT 58

2. Name of Operator  
RKI EXPLORATION & PRODUCTION  
Contact: HEATHER BREHM  
Email: heather.brehm@wpenergy.com

9. API Well No.  
30-015-43014

3a. Address  
210 PARK AVENUE SUITE 700  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)  
Ph: 539-573-7512

10. Field and Pool, or Exploratory  
ROSS DRAW; DELAWARE, EAST

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 27 T26S R30E Mer NMP SWSW 840FSL 230FWL  
32.008370 N Lat, 103.876900 W Lon

11. County or Parish, and State  
EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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**PRODUCTION SUNDRY**

On 10/24/15 drilled 7.875" hole to 7495'  
Run 181 joints of 5.5" 17# HCP-110 BTC casing, Set shoe @ 7491', Set collar @ 7407', Set DV Tool @ 5579'

1st stage cmt, 450 sx of pvl, mixed @ 13.0 ppg & 1.48 cuft/sk  
bumped plug to 1211 psi, floats held, full returns during 1st stage  
2nd stage lead cmt, 400 sx of pvl, mixed at 12.9 ppg & 1.91 cuft/sk  
2nd stage tail cmt, 175 sx of pvl, mixed at 13.0 ppg & 1.48 cuft/sk,

Test tubing head @ 5000psi for 15mins (Good)

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
JAN 19 2016

**RECEIVED**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #327693 verified by the BLM Well Information System  
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad**

Name (Printed/Typed) HEATHER BREHM	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 01/05/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

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and scanned*

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**Additional data for EC transaction #327693 that would not fit on the form**

32. Additional remarks, continued

Rig released @ 18:00NM 10/27/2015.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
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5. Lease Serial No.  
NMNM11042

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
ROSS DRAW UNIT 58

2. Name of Operator  
RKI EXPLORATION & PRODUCTION  
Contact: HEATHER BREHM  
E-Mail: heather.brehm@wpenergy.com

9. API Well No.  
30-015-43014

3a. Address  
210 PARK AVENUE SUITE 700  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)  
Ph: 539-573-7512

10. Field and Pool, or Exploratory  
ROSS DRAW; DELAWARE, EAST

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 27 T26S R30E Mer NMP SWSW 840FSL 230FWL  
32.008370 N Lat, 103.876900 W Lon

11. County or Parish, and State  
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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COMPLETION SUNDRY

Completion activities began on 11/13/15  
Drill out DV Tool @5574', Tagged PBTD @7403', Estimated TOC @ 1350'  
Placed 1000 psi on 5 1/2" Prod Csg. Ran RBL/CBL/GR/CCL to surface  
Pressure tested 5 1/2" Prod casing to 6150 psi. monitor pressure for 30 minutes  
Test frac stack to 10,000 psi, tested good.  
11/30/15 Perf & Frac 6 stages (5,592'-7,210')  
TLR = 1,444 bbls , PROP = 73,000#  
12/4/15 drill out plugs  
12/5/15 run ESP, EOT@5501'  
12/7/15 flowback

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

JAN 19 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #327692 verified by the BLM Well Information System  
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad**

Name (Printed/Typed) HEATHER BREHM	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 01/05/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

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subsequently be reviewed  
and scanned  
*WED*

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Department or agency of the United States

**Additional data for EC transaction #327692 that would not fit on the form**

**32. Additional remarks, continued**

Well is producing.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
JAN 19 2016  
**RECEIVED**

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Lease Serial No.  
NMNM11042

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.
2. Name of Operator RKI EXPLORATION & PRODUCTION-Email: heather.brehm@wpenergy.com		8. Lease Name and Well No. ROSS DRAW UNIT 58
3. Address 210 PARK AVE. STE. 700 OKLAHOMA CITY, OK 73102		9. API Well No. 30-015-43014
3a. Phone No. (include area code) Ph: 539-573-7512		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSW 840FSL 230FWL 32.008370 N Lat, 103.876900 W Lon At top prod interval reported below SWSW 840FSL 230FWL 32.008370 N Lat, 103.876900 W Lon At total depth SWSW 840FSL 230FWL 32.008370 N Lat, 103.876900 W Lon		10. Field and Pool, or Exploratory ROSS DRAW; DELAWARE, EAST
		11. Sec., T., R., M., or Block and Survey or Area Sec 27 T26S R30E Mer NMP
		12. County or Parish EDDY
		13. State NM
14. Date Spudded 10/17/2015	15. Date T.D. Reached 10/25/2015	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/07/2015
17. Elevations (DF, KB, RT, GL)* 3005 GL		
18. Total Depth: MD 7505 TVD 7505	19. Plug Back T.D.: MD 7404 TVD 7404	20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CEMENT, NEUTRON		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	839		700	201	0	
12.250	9.625 J55	40.0	0	3415		930	297	0	
7.875	5.500 P110	17.0	0	7495	5574	1025	300	1350	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5501							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	5592	7210	5592 TO 7210	3.130	184	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5592 TO 7210	20# LINEAR, 15% HCL, 20# BORATE, 16/30 WHITE, 16/30 SLC/TLR = 1,444 BBLs, PROP = 73,000#

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/07/2015	12/19/2015	24	→	174.0	0.0	907.0	54.0		ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
18/64	SI	300	→	174	0	907	0	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Si	
	SI		→						

Pending BLM approvals will subsequently be reviewed and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #327679 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE/BELL CANYON	3440	4520	WATER	RUSTLER	700
CHERRY CANYON	4520	5560	WATER-OIL	TOP SALT	2853
BRUSHY CANYON	5560	7286	WATER-OIL	BTM SALT	3235
				DELAWARE/BELL CANYON	3440
				CHERRY CANYON	4520
				BRUSHY CANYON	5560
				BONE SPRING	7286

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #327679 Verified by the BLM Well Information System.  
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad

Name (please print) HEATHER BREHM Title REGULATORY ANALYST

Signature (Electronic Submission) Date 01/05/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***