

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC029426B

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
H E WEST B 25

2. Name of Operator  
LINN OPERATING INCORPORATED E-Mail: lmoreno@linnenergy.com  
Contact: LAURA A MORENO

9. API Well No.  
30-015-05059-00-S1

3a. Address  
600 TRAVIS STREET SUITE 5100  
HOUSTON, TX 77002

3b. Phone No. (include area code)  
Ph: 713.904.6657  
Fx: 832.209.4316

10. Field and Pool, or Exploratory  
GRAYBURG

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 3 T17S R31E SESE 660FSL 660FEL

11. County or Parish, and State  
EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

LINN OPERATING, INC. RESPECTFULLY REQUESTS A 90 DAY FLARE PERMIT FROM 8/01/14 -10/31/14 DUE TO COMPRESSOR ISSUES. PLEASE SEE ATTACHED WELL LISTING.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

APR 06 2015

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

RECEIVED

Accepted for record  
APD NMOCD 4/29/15

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #258724 verified by the BLM Well Information System  
For LINN OPERATING INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 04/01/2015 (15JAS0273SE)

Name (Printed/Typed) LAURA A MORENO

Title REG COMPLIANCE ADVISOR FOR NM

Signature (Electronic Submission)

Date 08/27/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD  
APR 29 2015  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

H E WEST B4 BATTERY

API	Well Name	Well Number	Type	Lease
30-015-05059	H E WEST B	#025	Oil	Federal
30-015-25921	H E WEST B	#031	Oil	Federal
30-015-25989	H E WEST B	#034	Oil	Federal
30-015-26033	H E WEST B	#041	Oil	Federal
30-015-26044	H E WEST B	#042	Oil	Federal
30-015-26791	H E WEST B	#049	Oil	Federal
30-015-27109	H E WEST B	#050	Oil	Federal
30-015-27110	H E WEST B	#051	Oil	Federal
30-015-27149	H E WEST B	#052	Oil	Federal
30-015-27353	H E WEST B	#056	Oil	Federal
30-015-27317	H E WEST B	#057	Oil	Federal
30-015-27311	H E WEST B	#058	Oil	Federal
30-015-27318	H E WEST B	#059	Oil	Federal
30-015-27561	H E WEST B	#060	Oil	Federal
30-015-27401	H E WEST B	#061	Oil	Federal
30-015-28634	H E WEST B	#065	Oil	Federal
30-015-27785	H E WEST B	#066	Oil	Federal
30-015-27354	H E WEST B	#067	Oil	Federal
30-015-28575	H E WEST B	#068	Oil	Federal
30-015-28535	H E WEST B	#069	Oil	Federal
30-015-28574	H E WEST B	#070	Oil	Federal
30-015-28573	H E WEST B	#071	Oil	Federal
30-015-28466	H E WEST B	#076	Oil	Federal
30-015-28387	H E WEST B	#085	Oil	Federal

**H E West B 25**  
**30-015-05059**  
**Linn Operating Incorporated**  
**April 01, 2015**  
**Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

**040115 JAM**