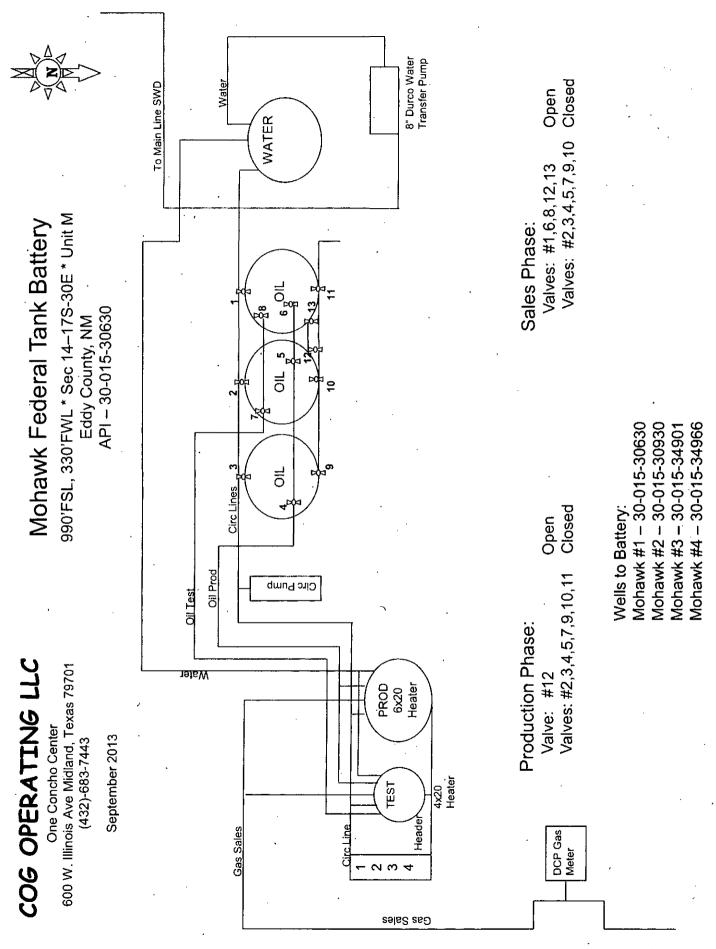
(August 2007) DE	UNITED STATES	NTERIOR -		NMC Act	sia	FO OM	DRM APPROVED IB NO. 1004-0135 bires: July 31, 2010
B1	UREAU OF LAND MANA	GEMENT				5. Lease Serial N	lo.
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMLC055259 6. If Indian, Allottee or Tribe Name			
						·	
	PLICATE - Other instruc	ctions on revo	erse side.	•			Agreement, Name and/or No
1. Type of Well S Oil Well Gas Well Other				8. Well Name and No. MOHAWK FEDERAL 1			
2. Name of Operator Contact: KANICIA CASTILLO COG OPERATING LLC E-Mail: kcastillo@concho.com				•	9. API Well No. 30-015-30630-00-S1		
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701	WILLINOIS AVENUE	3b. Phone No. Ph: 432-68	(include ard 5-4332	ca code)		10. Field and Poo LOCO HILL	
4. Location of Well (Footage, Sec., T., R., M., or Survey Descr.		on)				11. County or Parish, and State	
Sec 14 T17S R30E SWSW 99	90FSL 330FWL					EDDY COU	NTY, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURI	e of no	TICE, R	EPORT, OR OT	HER DATA
TYPE OF SUBMISSION			TY	YPE OF A	CTION		
Notice of Intent	Acidize	🔲 Deep	oen] Produc	tion (Start/Resume	c) 🔲 Water Shut-Off
— ·	□ Alter Casing	🗖 Fract	ture Treat	, C] Reclan	nation	Well Integrity
Subsequent Report	Casing Repair	🗖 New	Constructi	ion C] Recom	plete	Other
Final Abandonment Notice	🗖 Change Plans	🗖 Plug	and Aband	don E] Tempo	rarily Abandon	. Venting and/or Fl
If the proposal is to deepen direction:	-l · · · · · · · · · · · · · · · · · · ·	. The 1 h f	C1 1.1 D1			has allow use ante alta	11 1
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following completion of the involved testing has been completed. Final At determined that the site is ready for fi	operations. If the operation re- bandonment Notices shall be fil- inal inspection.)	sults in a multiple ed only after all re	e completion equirements	i or recompl s, including i	etion in a	new interval, a Form	3160-4 shall be filed once
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Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days from date requested on sundry.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 111215