



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator  
FOREST OIL CORPORATION Contact: PEGGY GOSS  
E-Mail: pjgoss@forestoil.com

3. Address 1600 BROADWAY SUITE 2200  
DENVER, CO 80202 3a. Phone No. (include area code)  
Ph: 303.812.1655

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface NWSW 1980FSL 760FWL  
At top prod interval reported below NWSW 1980FSL 760FWL  
At total depth NWSW 1980FSL 760FWL

5. Lease Serial No.  
NMNM59386

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
NMNM72552

8. Lease Name and Well No.  
OWEN MESA 25 Fed Gm #1

9. API Well No.  
30-015-25593-00-52

10. Field and Pool, or Exploratory  
OWEN MESA Wolfcamp Gas

11. Sec., T., R., M., or Block and Survey  
or Area Sec 25 T24S R29E Mer NMP

12. County or Parish  
EDDY 13. State  
NM

14. Date Spudded  
03/23/1986 15. Date T.D. Reached  
05/01/1986 16. Date Completed  
☐ D & A ☒ Ready to Prod.  
04/28/2003

17. Elevations (DF, KB, RT, GL)\*  
3080 GL

18. Total Depth: MD 13090  
TVD 19. Plug Back T.D.: MD 12600  
TVD 20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	55.0	0	665		625		0	
12.250	9.625 J55,K55	40.0	0	3168		1050		0	
8.750	7.000 P110,S9	26.0	0	11200		1325		800	
6.250	4.500 N80	14.0	10911	13087		300		10911	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	11462	11462						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) S2 WOLFCAMP	11562	11887	PGW 11562 TO 11572		30	
B)			11880 TO 11887		21	
C) S1 ATOKA	12690	12695	P+A			
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1562 TO 11572	2500 GALS 15% HCL & 8 BIOSEALERS
11880 TO 11887	1500 GALS 15% HCL
11880 TO 11887	4500 GALS 15% HCL, 19.5 TONS CO2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/28/2003	05/04/2003	24	→	0.0	96.0	0.0			PGW
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
29/64	SI	0.0	→	0	96	0			

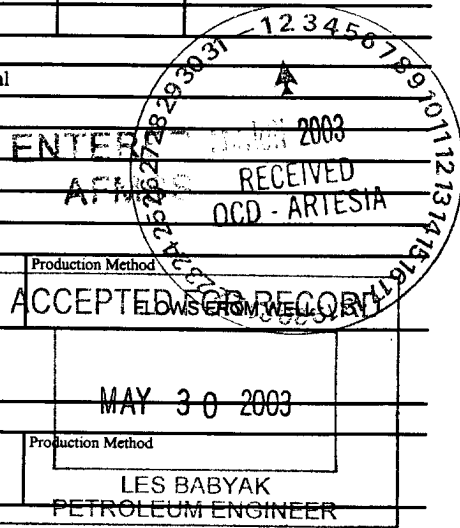
28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #22256 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
ATOKA WOLFCAMP	11562	11572	HYDROCARBONS	ATOKA DELAWARE CHERRY CANYON BONE SPRINGS WOLFCAMP	3250 4105 6990 10245

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #22256 Verified by the BLM Well Information System.  
For FOREST OIL CORPORATION, sent to the Carlsbad  
Committed to AFMSS for processing by Linda Askwig on 05/27/2003 (03LA0548SE)**

Name (please print) PEGGY GOSSTitle SUBMITTING CONTACT

Signature \_\_\_\_\_ (Electronic Submission)

Date 05/23/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***