Form 3160-5		VM OIL CONSER	VATION		
	UNITED STATES EPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	MAR 09 20	15 FOR OME Expire	MAPPROVED 3 NO. 1004-0135 res: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter abandoned well. Use form 3160-3 (APD) for such propos SUBMIT IN TRIPLICATE - Other instructions on reverse s		WELLS_	NMNM02887	5. Lease Serial No. NMNM02887D	
		re-enteRaDCEIVE[h proposals.	6. If Indian, Allotte	6. If Indian, Allottee or Tribe Name	
		everse side.	7. If Unit or CA/Agreement, Name and/or No. 891000558X		
1. Type of Well Gas Well Other				 8. Well Name and No. JAMES RANCH UNIT 111H 	
2. Name of Operator BOPCO LP Contact: TRACIE J CHEI E-Mail: tjcherry@basspet.com		CHERRY	9. API Well No. 30-015-38120)	
3a. Address P O BOX 2760 MIDLAND, TX 79702		No. (include area code) 221-7379	10. Field and Pool, QUAHADA R	or Exploratory IDGE; DEL., SE	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)	١	11. County or Paris	h, and State	
Sec 8 T23S R31E NŴSE 2000FSL 1750FEL			EDDY COUN	TY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO INDICAT	TE NATURE OF NO	TICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Intent	Acidize D	eepen C	Production (Start/Resume)	Water Shut-Off	
	_ ~ ~ −	-	Reclamation	Well Integrity	
Subsequent Report		_	Recomplete	Other Venting and/or Flari	
Final Abandonment Notice] Temporarily Abandon] Water Disposal	ng	
If the proposal is to deepen direction	ally or recomplete horizontally, give subsurface	ce locations and measured a	and true vertical depths of all per	tinent markers and zones	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involven testing has been completed. Final A determined that the site is ready for the BOPCO, LP respectfully subn	ally or recomplete horizontally, give subsurfac. ork will be performed or provide the Bond No. d operations. If the operation results in a multi bandonment Notices shall be filed only after a	ce locations and measured a on file with BLM/BIA. R iple completion or recompl Il requirements, including i lume flared for 90-day	and true vertical depths of all per equired subsequent reports shall l etion in a new interval, a Form 3 reclamation, have been completed	tinent markers and zones. The filed within 30 days 160-4 shall be filed once	
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Additional data for EC transaction #227624 that would not fit on the form

32. Additional remarks, continued

NMNM02887A / JAMES RANCH UNIT 124H / 30-015-38113-00-S1 // NMNM02887A / JAMES RANCH UNIT 79 / 30-015-31056-00-C1 NMNM02887A / JAMES RANCH UNIT 79B / 30-015-31056-00-C2 NMNM02952A / JAMES RANCH UNIT 140H / 30-015-39809-00-S1 // NMNM02952A / JAMES RANCH UNIT 141H / 30-015-39972-00-S1 //

Intermittent flaring was necessary due to restricted pipeline capacity at respective sales points.

147

Total of 45696 MCF was flared for the period Jan-March 2013

January - 12604 MCF February - 20481 MCF March - 12611 MCF

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State of New Mexico Commissioner of Public Lands

COMMISSIONER'S OFFICE

Phone (505) 827-5760 Fax (505) 827-5766 www.nmstatelands.org

310 OLD SANTA FE TRAIL P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

CERTIFIED MAIL RETURN RECEIPT REQUESTED

June 10, 2015

Aubrey Dunn

COMMISSIONER

Devon Energy Production Company, L.P. 333 West Sheridan Ave. Oklahoma City, OK 73102-5010

ATTN: Mr. Ed Slovacek

RE: Devon Energy Production Company, L.P. State Leases

Dear Mr. Slovacek:

Thank you for your attention to our letter of April 27, 2015 regarding the above subject. The New Mexico State Land Office has received an email from Ms. Kathy Blick which provided us further information. Please disregard that letter. We apologize for any inconvenience it may have caused. After further research, we have made the following determinations:

- 1. VB-1364-0, Divide 3 State Com #1H; diligent progress is not being made on this lease and it will be terminated on 4/30/2016.
- VB-1788-2, Sea Snake 35 St. #3H; diligent progress is not being made on this lease and it will be terminated on 4/30/2016.
- 3. VB-1822-1, Boss Hogg 15 St. Com #1H; diligent progress is not being made on this lease and it will be terminated on 4/30/2016.
- 4. VB-1864-0, Solid State 30 #1; diligent progress is not being made on this lease and it will be terminated on 4/30/2016.

If you have any questions, please do not hesitate to contact Ed Martin at 505-827-5746 or <u>emartin@slo.state.nm.us</u>

NEW MEXICO STATELAND OFFICE

Aubrev Dunn,

NM OIL CONSERVATION

JUN 19 2015

JUIN TO LO

RECEIVED

Commissioner of Public Lands AD/em

Cari Allen, Devon Energy Production Company, L.P.
 Ken Gray, Devon Energy Production Company, L.P.
 Bureau of Land Management, ATTN: Ed Fernandez, Carlsbad District
 New Mexico Oil Conservation Division, Hobbs and Artesia District Offices

NHAOCD